

Via Email

Amanda M. Prentice
Assistant Regional Counsel
U.S. Environmental Protection Agency, Region 2
290 Broadway, 16th Floor
New York, NY 10007
Prentice.Amanda@epa.gov

Re: Semiannual Reports for Palo Seco MobilePac Units — NSPS Subpart KKKK and NESHAP Subpart YYYY

Dear Ms. Prentice:

Genera PR LLC (“Genera”), on behalf of itself and the Puerto Rico Electric Power Authority (“PREPA”), submits the enclosed semiannual reports for the three MobilePac units located at the Palo Seco Steam Generating Plant for the January 1, 2026 through June 30, 2026 reporting period. The enclosed reports address reporting under 40 C.F.R. Part 60, Subpart KKKK and 40 C.F.R. Part 63, Subpart YYYY. We wish to again note two items:

1. Per agreement with EPA, and consistent with the minimum load requirement for performance testing under 40 C.F.R. § 63.6110(b)(5), an operating load less than 90% is deemed a period of noncompliance for purposes of these reports. Each unit is rated at 27.6 MW, and 90% operating load is 24.8 MW. However, no conversion factors from operating load to ppbvdc formaldehyde exist. Accordingly, hours with operating load below 24.8 MW are reported, but whether such hours in fact represent periods of excess emissions cannot be determined.
2. As EPA instructs, we have recorded all times in hours, such that a fraction of an hour is recorded as a full hour. However, the vast majority of deviations reported are for periods of startup and shutdown, which the simple-cycle combustion turbine units here are able to achieve within approximately 10 minutes. Accordingly, reported deviations are likely overestimated by about 500%.

We remain appreciative of the professionalism and support of EPA staff. Please do not hesitate to contact me with any questions.

Respectfully submitted,

Genera PR LLC

Ricardo Pallens Cruz
Vice President – Regulatory and EHS

Cc: Blanche González Hodge, PREPA
Ruth Dones Ramos, PREPA

Enclosures:

1. Semiannual NSPS Subpart KKKK Report — PS-MP-1
2. Semiannual NSPS Subpart KKKK Report — PS-MP-2
3. Semiannual NSPS Subpart KKKK Report — PS-MP-3
4. Semiannual NESHAP Subpart YYYYY Report — PS-MP-1
5. Semiannual NESHAP Subpart YYYYY Report — PS-MP-2
6. Semiannual NESHAP Subpart YYYYY Report — PS-MP-3

New Source Performance Standard Subpart KKKK
Semi-Annual Report (40 CFR 60.4375)

Pollutant: NO_x, parts per million by volume dry basis corrected to 15% oxygen (ppmvdc)

Emission Limitation: 25 ppmvdc natural gas firing
74 ppmvdc oil firing

Reporting period dates: From January 1, 2026 to June 30, 2026

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-1

Monitor Manufacturer and Model No.: Micro Motion model 170013ABZEZZZ; Micro Motion model R100S130NCAZEZZX

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 1,355.1

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 191	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 67	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 4	c. Quality assurance calibration – 0 hours
d. Other known causes – 0	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 262	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 19.3 %	3. [Total CMS Downtime] × (100) % ² [Total source operating time] – 0%
¹ For gases, record all times in hours. Because partial hours are reported as full hours, and many reported deviations occurred during startup or shutdown periods lasting substantially less than one hour, the reported deviation duration is conservative and likely overstates the actual duration.	

Emission data summary	CMS performance summary
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² For the reporting period: If the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in § 60.7(c) shall be submitted.

On a separate page, describe any changes since last quarter in CMS, process or controls.

NOT APPLICABLE

I certify that the information contained in this report is true, accurate, and complete.

Name

Ricardo Pallens Cruz

Signature

Title

Vice-President EHS & Regulatory

Date

07/30/2026

Excess Emissions

40 CFR 60.7(c) requires that the magnitude of excess emissions be computed in accordance with § 60.13(h)(3), which is in terms of the standard. Per agreement with USEPA, a water injection to fuel ratio between 0.65 and 1.00 demonstrates compliance with the NO_x limits which are in units of parts per million by volume correct to 15% oxygen dry basis (ppmvdc). There are no conversion factors to convert water injection to fuel ratios to ppmvdc. Therefore, the noncompliant water injection to fuel ratios are reported.

	DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
	2-Feb	7 PM	0.982	26.956			
	2-Feb	8 PM	0.537	14.166			Shutdown
*	4-Feb	5 PM	0.475	13.944			Startup
*	6-Feb	4 PM	0.484	14.202	0.619	4	Startup
	6-Feb	5 PM	0.806	25.125	0.575	1	
	6-Feb	6 PM	0.366	10.439	0.533	1	Shutdown
	23-Feb	8 PM	0.498	11.787			Shutdown
*	24-Feb	3 PM	0.654	19.776			Startup
	24-Feb	4 PM	0.536	16.048			Malfunction
	24-Feb	5 PM	0.790	20.430	0.619	4	
	24-Feb	11 PM	0.391	10.062			Shutdown
*	25-Feb	4 PM	0.469	14.300			Startup
	25-Feb	5 PM	0.802	25.060			
	25-Feb	6 PM	0.274	7.656	0.484	4	Malfunction
	25-Feb	7 PM	0.749	19.708	0.573	1	
	1-Apr	7 AM	0.782	27.070			
	1-Apr	8 AM	0.784	26.590			
	1-Apr	9 AM	0.309	9.692			Shutdown
*	4-Apr	6 PM	0.395	12.747	0.568	4	Startup
	4-Apr	7 PM	0.787	25.980	0.569	1	
	4-Apr	8 PM	0.788	26.274	0.570	1	
	10-Apr	11 PM	0.788	26.442			
*	11-Apr	12 AM	0.788	26.493			
	11-Apr	1 AM	0.340	10.819			Shutdown
*	11-Apr	5 PM	0.555	18.292	0.618	4	Startup
	11-Apr	6 PM	0.777	25.766	0.615	1	
	11-Apr	7 PM	0.783	25.991	0.614	1	
	16-Apr	6 AM	0.788	26.888			
	16-Apr	7 AM	0.758	25.594			
	16-Apr	8 AM	0.280	8.809			Shutdown

	DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
*	16-Apr	3 PM	0.727	24.687	0.638	4	
	16-Apr	4 PM	0.781	26.616	0.637	1	
	16-Apr	5 PM	0.777	26.397	0.641	1	
	16-Apr	10 PM	0.787	26.740			
	16-Apr	11 PM	0.786	26.796			
	17-Apr	12 AM	0.478	15.288			Shutdown
*	17-Apr	6 PM	0.292	9.492	0.586	4	Startup
	17-Apr	7 PM	0.783	26.022	0.585	1	
	17-Apr	8 PM	0.783	26.302	0.584	1	
	21-Apr	11 PM	0.800	26.165			
	22-Apr	12 AM	0.802	26.147			
	22-Apr	1 AM	0.541	17.247			Shutdown
*	22-Apr	3 PM	0.233	8.032	0.594	4	Startup
	22-Apr	4 PM	0.773	24.372	0.587	1	
	22-Apr	5 PM	0.816	25.880	0.591	1	
	23-Apr	10 PM	0.804	26.093			
	23-Apr	11 PM	0.805	26.127			
	24-Apr	12 AM	0.688	21.937			
*	24-Apr	2 PM	0.267	8.422	0.641	4	Startup
	24-Apr	3 PM	0.786	25.656	0.637	1	
	24-Apr	4 PM	0.779	25.978	0.630	1	
	28-Apr	8 AM	0.768	26.268			
	28-Apr	9 AM	0.773	25.988			
	28-Apr	10 AM	0.484	15.423			Shutdown
*	28-Apr	2 PM	0.481	16.174	0.626	4	Startup
	28-Apr	3 PM	0.775	26.374	0.628	1	
	28-Apr	4 PM	0.775	26.810	0.629	1	
	29-Apr	7 AM	0.771	26.832			
	29-Apr	8 AM	0.769	26.183			
	29-Apr	9 AM	0.486	15.719			Shutdown
*	29-Apr	5 PM	0.539	17.603	0.641	4	Startup
	29-Apr	6 PM	0.777	25.865	0.643	1	
	7-May	3 AM	0.778	26.192			
	7-May	4 AM	0.773	26.136			
	7-May	5 AM	0.463	15.085			Shutdown
*	7-May	8 PM	0.465	16.002	0.620	4	Startup
	7-May	9 PM	0.773	25.544	0.619	1	
	7-May	10 PM	0.776	25.855	0.619	1	

	DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
	9-May	6 AM	0.771	26.496			
	9-May	7 AM	0.776	26.356			
	9-May	8 AM	0.391	12.400			Shutdown
*	10-May	12 AM	0.517	16.639	0.614	4	Startup
	10-May	1 AM	0.785	25.891	0.617	1	
	10-May	2 AM	0.787	26.096	0.620	1	
	10-May	5 AM	0.792	26.212			
	10-May	6 AM	0.782	26.412			
	10-May	7 AM	0.430	13.990			Shutdown
*	11-May	3 AM	0.513	17.017	0.629	4	Startup
	11-May	4 AM	0.787	26.267	0.628	1	
	11-May	5 AM	0.779	26.500	0.627	1	
	12-May	3 PM	0.796	26.544			
	12-May	4 PM	0.795	26.354			
	12-May	5 PM	0.417	12.748			Shutdown
*	13-May	3 AM	0.547	18.589	0.639	4	Startup
	13-May	4 AM	0.771	26.191	0.633	1	
	13-May	5 AM	0.780	26.300	0.629	1	
	13-May	1 PM	0.786	26.888			
	13-May	2 PM	0.696	23.497			
*	14-May	1 AM	0.459	8.089			Startup
	14-May	2 AM	0.551	17.934	0.623	4	Malfunction
	14-May	3 AM	0.297	9.411	0.501	1	Malfunction
	14-May	4 AM	0.769	25.113	0.519	1	
	14-May	5 AM	0.787	26.310	0.601	1	
	14-May	9 AM	0.788	26.567			
	14-May	10 AM	0.786	26.600			
	14-May	11 AM	0.354	11.540			Shutdown
*	15-May	2 AM	0.623	18.943	0.638	4	Startup
	15-May	3 AM	0.808	25.236	0.643	1	
	15-May	10 AM	0.776	26.198			
	15-May	11 AM	0.777	26.224			
	15-May	12 PM	0.675	22.862			
*	16-May	2 AM	0.302	10.443	0.632	4	Startup
	16-May	3 AM	0.769	25.254	0.631	1	
	16-May	4 AM	0.776	25.298	0.631	1	
	17-May	1 PM	0.769	26.172			

	DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
	17-May	2 PM	0.770	26.197			
	17-May	3 PM	0.441	14.219			
*	18-May	4 AM	0.242	7.845	0.555	4	Shutdown
	18-May	5 AM	0.777	25.317	0.558	1	Startup
	18-May	6 AM	0.780	25.791	0.560	1	
	24-May	2 PM	0.797	26.581			
	24-May	3 PM	0.798	26.573			
	24-May	4 PM	0.525	16.728			Shutdown
*	25-May	1 PM	0.337	11.019	0.614	4	Startup
	25-May	2 PM	0.761	25.246	0.605	1	
	25-May	3 PM	0.781	26.118	0.601	1	
	25-May	4 PM	0.784	26.173			
	25-May	5 PM	0.785	26.206			
	25-May	6 PM	0.492	15.677			Shutdown
*	26-May	12 PM	0.277	8.956	0.584	4	Startup
	26-May	1 PM	0.779	25.684	0.583	1	
	26-May	2 PM	0.769	26.192	0.579	1	
	29-May	9 PM	0.800	26.628			
	29-May	10 PM	0.800	26.726			
	29-May	11 PM	0.501	16.228			Shutdown
*	30-May	11 AM	0.322	11.025	0.606	4	Startup
	30-May	12 PM	0.748	24.784	0.592	1	
	30-May	1 PM	0.768	25.729	0.585	1	
	3-Jun	10 PM	0.781	26.364			
	3-Jun	11 PM	0.782	26.474			
	4-Jun	12 AM	0.607	19.980			Shutdown
*	4-Jun	2 PM	0.361	11.158	0.633	4	Startup
	4-Jun	3 PM	0.797	24.935	0.637	1	
	4-Jun	4 PM	0.795	25.685	0.640	1	
	4-Jun	11 PM	0.791	26.548			
	5-Jun	12 AM	0.791	26.644			
	5-Jun	1 AM	0.628	20.740			Shutdown
*	5-Jun	4 PM	0.371	11.633	0.645	4	Startup
	9-Jun	10 PM	0.787	26.437			
	9-Jun	11 PM	0.787	26.669			
	10-Jun	12 AM	0.460	15.016			Shutdown
*	10-Jun	12 PM	0.329	10.464	0.591	4	Startup
	10-Jun	1 PM	0.788	25.622	0.591	1	

DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
10-Jun	2 PM	0.786	25.739	0.591	1	
11-Jun	6 AM	0.783	26.789			
11-Jun	7 AM	0.779	26.477			
11-Jun	8 AM	0.766	25.304			
11-Jun	9 AM	0.227	7.070	0.639	4	Shutdown
11-Jun	1 PM	0.216	7.076	0.497	1	Startup
11-Jun	2 PM	0.725	24.451	0.484	1	
11-Jun	3 PM	0.753	25.997	0.480	1	
11-Jun	4 PM	0.758	25.871	0.613	1	
12-Jun	3 PM	0.000	12.775	0.000	4	WI Malfunction
12-Jun	4 PM	0.000	23.187	0.000	1	WI Malfunction
12-Jun	5 PM	0.000	23.440	0.000	1	WI Malfunction
12-Jun	6 PM	0.000	23.427	0.000	1	WI Malfunction
12-Jun	7 PM	0.000	23.615	0.000	1	WI Malfunction
12-Jun	8 PM	0.000	23.746	0.000	1	WI Malfunction
12-Jun	9 PM	0.000	23.993	0.000	1	WI Malfunction
12-Jun	10 PM	0.000	24.043	0.000	1	WI Malfunction
12-Jun	11 PM	0.000	24.150	0.000	1	WI Malfunction
13-Jun	12 AM	0.000	24.108	0.000	1	WI Malfunction
13-Jun	1 AM	0.000	24.146	0.000	1	WI Malfunction
13-Jun	2 AM	0.000	24.094	0.000	1	WI Malfunction
13-Jun	3 AM	0.000	23.987	0.000	1	WI Malfunction
13-Jun	4 AM	0.000	23.959	0.000	1	WI Malfunction
13-Jun	5 AM	0.000	18.670	0.000	1	WI Malfunction
13-Jun	3 PM	0.000	14.802	0.000	1	WI Malfunction
13-Jun	4 PM	0.000	23.283	0.000	1	WI Malfunction
13-Jun	5 PM	0.000	23.543	0.000	1	WI Malfunction
13-Jun	6 PM	0.000	23.681	0.000	1	WI Malfunction
13-Jun	7 PM	0.000	23.636	0.000	1	WI Malfunction
13-Jun	8 PM	0.000	23.668	0.000	1	WI Malfunction
13-Jun	9 PM	0.000	23.735	0.000	1	WI Malfunction
13-Jun	10 PM	0.000	23.739	0.000	1	WI Malfunction
13-Jun	11 PM	0.000	23.795	0.000	1	WI Malfunction
14-Jun	12 AM	0.000	23.848	0.000	1	WI Malfunction
14-Jun	1 AM	0.000	23.988	0.000	1	WI Malfunction
14-Jun	2 AM	0.000	23.973	0.000	1	WI Malfunction
14-Jun	3 AM	0.000	24.212	0.000	1	WI Malfunction
14-Jun	4 AM	0.000	24.028	0.000	1	WI Malfunction
14-Jun	5 AM	0.000	16.967	0.000	1	WI Malfunction
14-Jun	2 PM	0.000	11.522	0.000	1	WI Malfunction
14-Jun	3 PM	0.000	22.787	0.000	1	WI Malfunction
14-Jun	4 PM	0.000	23.400	0.000	1	WI Malfunction

*

DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
14-Jun	5 PM	0.000	23.534	0.000	1	WI Malfunction
14-Jun	6 PM	0.000	23.673	0.000	1	WI Malfunction
14-Jun	7 PM	0.000	23.790	0.000	1	WI Malfunction
14-Jun	8 PM	0.000	23.880	0.000	1	WI Malfunction
14-Jun	9 PM	0.000	24.054	0.000	1	WI Malfunction
14-Jun	10 PM	0.000	24.002	0.000	1	WI Malfunction
14-Jun	11 PM	0.000	24.042	0.000	1	WI Malfunction
15-Jun	12 AM	0.000	23.983	0.000	1	WI Malfunction
15-Jun	1 AM	0.000	23.941	0.000	1	WI Malfunction
15-Jun	2 AM	0.000	23.952	0.000	1	WI Malfunction
15-Jun	3 AM	0.000	23.972	0.000	1	WI Malfunction
15-Jun	4 AM	0.000	23.972	0.000	1	WI Malfunction
15-Jun	5 AM	0.000	23.945	0.000	1	WI Malfunction
15-Jun	6 AM	0.000	23.932	0.000	1	WI Malfunction
15-Jun	7 AM	0.000	23.827	0.000	1	WI Malfunction
15-Jun	8 AM	0.000	21.469	0.000	1	WI Malfunction
15-Jun	3 PM	0.000	19.535	0.000	1	WI Malfunction
15-Jun	4 PM	0.000	23.457	0.000	1	WI Malfunction
15-Jun	5 PM	0.000	23.529	0.000	1	WI Malfunction
15-Jun	6 PM	0.000	23.674	0.000	1	WI Malfunction
15-Jun	7 PM	0.000	23.783	0.000	1	WI Malfunction
15-Jun	8 PM	0.000	23.754	0.000	1	WI Malfunction
15-Jun	9 PM	0.000	23.787	0.000	1	WI Malfunction
15-Jun	10 PM	0.000	23.862	0.000	1	WI Malfunction
15-Jun	11 PM	0.000	23.904	0.000	1	WI Malfunction
16-Jun	12 AM	0.000	23.878	0.000	1	WI Malfunction
16-Jun	1 AM	0.000	23.951	0.000	1	WI Malfunction
16-Jun	2 AM	0.000	23.969	0.000	1	WI Malfunction
16-Jun	3 AM	0.000	23.975	0.000	1	WI Malfunction
16-Jun	4 AM	0.000	23.972	0.000	1	WI Malfunction
16-Jun	5 AM	0.000	16.257	0.000	1	WI Malfunction
17-Jun	3 AM	0.782	26.321			
17-Jun	4 AM	0.784	26.318			
17-Jun	5 AM	0.524	17.411			Shutdown
* 17-Jun	3 PM	0.253	8.340	0.586	4	Startup
17-Jun	4 PM	0.774	25.549	0.584	1	
17-Jun	5 PM	0.774	25.965	0.581	1	
17-Jun	6 PM	0.776	26.135	0.644	1	
18-Jun	3 AM	0.780	26.873			
18-Jun	4 AM	0.781	26.867			
18-Jun	5 AM	0.610	20.520			Shutdown
* 18-Jun	3 PM	0.346	11.138	0.629	4	Startup

	DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
	18-Jun	4 PM	0.747	24.895	0.621	1	
	18-Jun	5 PM	0.769	25.927	0.618	1	
	18-Jun	11 PM	0.768	26.177			
	19-Jun	12 AM	0.771	26.236			
	19-Jun	1 AM	0.574	19.198			Shutdown
*	19-Jun	4 PM	0.323	10.634	0.609	4	Startup
	19-Jun	5 PM	0.746	25.102	0.603	1	
	19-Jun	6 PM	0.765	26.118	0.602	1	
	20-Jun	3 AM	0.781	26.237			
	20-Jun	4 AM	0.780	26.243			
	20-Jun	5 AM	0.656	21.657			
*	20-Jun	4 PM	0.326	10.571	0.636	4	Startup
	20-Jun	5 PM	0.776	25.807	0.634	1	
	20-Jun	6 PM	0.776	26.062	0.633	1	
	21-Jun	2 AM	0.776	26.189			
	21-Jun	3 AM	0.768	26.198			
	21-Jun	4 AM	0.349	11.234			Shutdown
*	21-Jun	6 PM	0.459	7.527	0.588	4	Startup
	21-Jun	7 PM	0.766	25.480	0.585	1	
	21-Jun	8 PM	0.771	26.039	0.586	1	
	23-Jun	6 AM	0.779	26.308			
	23-Jun	7 AM	0.778	26.214			
	23-Jun	8 AM	0.507	16.307			Shutdown
*	23-Jun	3 PM	0.468	15.337	0.633	4	Startup
	23-Jun	4 PM	0.760	26.466	0.628	1	
	23-Jun	5 PM	0.765	26.521	0.625	1	
	28-Jun	11 PM	0.745	26.294			
	29-Jun	12 AM	0.744	26.320			
	29-Jun	1 AM	0.525	18.042			Shutdown
*	29-Jun	2 PM	0.395	13.604	0.602	4	Startup
	29-Jun	3 PM	0.756	25.895	0.605	1	
	29-Jun	4 PM	0.757	25.857	0.608	1	

* Consecutive unit operating hours with operating load at or above

New Source Performance Standard Subpart KKKK
Semi-Annual Report (40 CFR 60.4375)

Pollutant: NO_x, parts per million by volume dry basis corrected to 15% oxygen (ppmvdc)

Emission Limitation: 25 ppmvdc natural gas firing
74 ppmvdc oil firing

Reporting period dates: From January 1, 2026 to June 30, 2026

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-2

Monitor Manufacturer and Model No.: Micro Motion model 170013ABZEZZZ; Micro Motion model R100S130NCAZEZZX

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 152.4

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 10	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 0	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 0	c. Quality assurance calibration – 0 hours
d. Other known causes – 0	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 10	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 6.6%	3. [Total CMS Downtime] × (100) % ² [Total source operating time] – 0%
¹ For gases, record all times in hours. Because partial hours are reported as full hours, and many reported deviations occurred during startup or shutdown periods lasting substantially less than one hour, the reported deviation duration is conservative and likely overstates the actual duration.	

Emission data summary	CMS performance summary
² For the reporting period: If the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in § 60.7(c) shall be submitted.	

On a separate page, describe any changes since last quarter in CMS, process or controls.

NOT APPLICABLE

I certify that the information contained in this report is true, accurate, and complete.

Name

Ricardo Pallens Cruz

Signature

Title

Vice-President EHS & Regulatory

Date

07/30/2026

Excess Emissions

40 CFR 60.7(c) requires that the magnitude of excess emissions be computed in accordance with § 60.13(h)(3), which is in terms of the standard. Per agreement with USEPA, a water injection to fuel ratio between 0.65 and 1.00 demonstrates compliance with the NO_x limits which are in units of parts per million by volume correct to 15% oxygen dry basis (ppmvdc). There are no conversion factors to convert water injection to fuel ratios to ppmvdc. Therefore, the noncompliant water injection to fuel ratios are reported.

	DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
	2-Jan	9 PM	0.528	14.012			Shutdown
*	5-Jan	5 PM	0.716	19.461			
	5-Jan	6 PM	0.939	26.034			
*	7-Jan	5 PM	0.290	7.615	0.618	4	Startup
	7-Feb	8 PM	0.780	27.121			
	7-Feb	9 PM	0.706	24.013			
*	13-Feb	5 PM	0.339	10.457			Startup
	13-Feb	6 PM	0.505	15.844	0.583	4	Shutdown
*	14-Feb	5 PM	0.588	19.488	0.534	1	Startup
	14-Feb	6 PM	0.779	26.686	0.553	1	
	14-Feb	10 PM	0.777	27.009			
	14-Feb	11 PM	0.773	27.263			
	15-Feb	12 AM	0.358	11.687			Shutdown
*	15-Feb	6 PM	0.595	19.829	0.626		Startup
	15-Feb	7 PM	0.782	26.554	0.627		
	15-Feb	8 PM	0.788	26.754	0.631		
	15-Feb	9 PM	0.372	11.476	0.634		Shutdown

* Consecutive unit operating hours with operating load at or above 25%

New Source Performance Standard Subpart KKKK
Semi-Annual Report (40 CFR 60.4375)

Pollutant: NO_x, parts per million by volume dry basis corrected to 15% oxygen (ppmvdc)

Emission Limitation: 25 ppmvdc natural gas firing
74 ppmvdc oil firing

Reporting period dates: From January 1, 2026 to June 30, 2026

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-3

Monitor Manufacturer and Model No.: Micro Motion model 170013ABZEZZZ; Micro Motion model R100S130NCAZEZZX

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 460.2

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 132	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 0	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 4	c. Quality assurance calibration – 0 hours
d. Other known causes – 0	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 136	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 29.6%	3. [Total CMS Downtime] × (100) % ² [Total source operating time] – 0%
¹ For gases, record all times in hours. Because partial hours are reported as full hours, and many reported deviations occurred during startup or shutdown periods lasting substantially less than one hour, the reported deviation duration is conservative and likely overstates the actual duration.	

Emission data summary**CMS performance summary**

² For the reporting period: If the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in § 60.7(c) shall be submitted.

On a separate page, describe any changes since last quarter in CMS, process or controls.

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Date

07/30/2026

Excess Emissions

40 CFR 60.7(c) requires that the magnitude of excess emissions be computed in accordance with § 60.13(h)(3), which is in terms of the standard. Per agreement with USEPA, a water injection to fuel ratio between 0.65 and 1.00 demonstrates compliance with the NO_x limits which are in units of parts per million by volume correct to 15% oxygen dry basis (ppmvdc). There are no conversion factors to convert water injection to fuel ratios to ppmvdc. Therefore, the noncompliant water injection to fuel ratios are reported.

	DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
	5-Jan	5 PM	0.453	11.676			Startup
	5-Jan	6 PM	0.961	24.996			
	5-Jan	7 PM	0.641	16.526			Shutdown
*	7-Jan	5 PM	0.317	8.031	0.593	4	Startup
	28-Jan	10 PM	0.528	13.225			Shutdown
*	29-Jan	11 AM	0.574	10.099			Startup
	29-Jan	12 PM	0.579	9.987			Malfunction
	29-Jan	1 PM	0.579	10.000	0.565	4	Malfunction
	29-Jan	2 PM	0.564	10.009	0.574	1	Malfunction
	29-Jan	3 PM	0.746	22.839	0.617	1	
	29-Jan	4 PM	0.487	14.391	0.594	1	Malfunction
	2-Feb	7 PM	0.944	24.998			
	2-Feb	8 PM	0.612	15.329			Shutdown
*	6-Feb	4 PM	0.423	12.205			Shutdown
*	6-Feb	7 PM	0.442	13.443	0.606	4	Startup
	6-Feb	8 PM	0.766	24.999	0.561	1	
	6-Feb	9 PM	0.767	24.998	0.600	1	
	6-Feb	10 PM	0.760	24.998	0.684		
	6-Feb	11 PM	0.460	14.328	0.688		Shutdown
*	7-Feb	6 PM	0.506	16.363	0.623	1	Startup
	7-Feb	7 PM	0.767	24.998	0.623	1	
	7-Feb	8 PM	0.768	24.998	0.625	1	
	12-Feb	9 PM	0.761	24.999			
	12-Feb	10 PM	0.758	24.998			
	12-Feb	11 PM	0.434	13.544			Shutdown
*	13-Feb	5 PM	0.405	11.912	0.589	4	Startup
	13-Feb	6 PM	0.788	24.986	0.596	1	
	13-Feb	7 PM	0.764	24.997	0.598	1	
	14-Feb	10 PM	0.769	24.997			
	14-Feb	11 PM	0.762	24.998			

	DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
*	15-Feb	12 AM	0.326	9.879			Shutdown
	15-Feb	6 PM	0.223	7.600	0.520	4	Startup
	15-Feb	7 PM	0.776	25.351	0.522	1	
	15-Feb	8 PM	0.789	25.796	0.529	1	
*	15-Feb	9 PM	0.277	7.854	0.516	1	Shutdown
	16-Feb	6 PM	0.660	21.034	0.626	1	Startup
	16-Feb	7 PM	0.793	26.018	0.630	1	
	16-Feb	8 PM	0.788	26.192	0.630	1	
*	16-Feb	9 PM	0.517	16.706	0.689		Shutdown
	17-Feb	4 PM	0.510	16.496	0.652		Startup
	17-Feb	5 PM	0.778	25.506	0.648	1	
	17-Feb	6 PM	0.775	25.636	0.645	1	
*							
	18-Feb	8 PM	0.796	25.766			
	18-Feb	9 PM	0.795	25.770			
	18-Feb	10 PM	0.664	21.182			Shutdown
	19-Feb	6 PM	0.273	7.119	0.632	4	Startup
	19-Feb	7 PM	0.752	24.009	0.621	1	
	19-Feb	8 PM	0.776	24.999	0.616	1	
	19-Feb	9 PM	0.773	25.000	0.644	1	
*							
	20-Feb	10 PM	0.776	24.998			
	20-Feb	11 PM	0.773	24.998			
	21-Feb	12 AM	0.551	17.089			Shutdown
	2-Mar	4 PM	0.221	6.926	0.580	4	Startup
	2-Mar	5 PM	0.781	25.655	0.582	1	
	2-Mar	6 PM	0.785	25.752	0.585	1	
	2-Mar	7 PM	0.721	23.415	0.627	1	
*							
	9-Mar	11 PM	0.750	19.207			
	10-Mar	6 PM	0.281	9.349			Startup
	10-Mar	7 PM	0.791	25.578			
	10-Mar	8 PM	0.644	20.448	0.617	4	Shutdown
	11-Mar	7 PM	0.617	19.903	0.583	1	Startup
*	13-Mar	10 PM	0.769	24.999			
	13-Mar	11 PM	0.757	24.591			
	14-Mar	12 AM	0.346	9.449			Shutdown
	14-Mar	5 PM	0.560	17.619	0.608	4	Startup
	14-Mar	6 PM	0.786	24.997	0.612	1	
	14-Mar	7 PM	0.782	24.998	0.618	1	
	18-Mar	10 PM	0.782	24.999			

	DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
	18-Mar	11 PM	0.773	24.615			
	19-Mar	12 AM	0.284	7.296			Shutdown
*	19-Mar	3 PM	0.481	14.702	0.580	4	Startup
	19-Mar	4 PM	0.811	24.996	0.587	1	
	19-Mar	5 PM	0.814	24.998	0.598	1	
	19-Mar	10 PM	0.783	24.999			
	19-Mar	11 PM	0.768	24.597			
	20-Mar	12 AM	0.340	9.617			Shutdown
*	20-Mar	4 PM	0.314	9.329	0.551	4	Startup
	20-Mar	5 PM	0.816	24.956	0.559	1	
	20-Mar	6 PM	0.802	24.995	0.568	1	
	22-Mar	9 PM	0.775	24.997			
	22-Mar	10 PM	0.771	24.997			
	22-Mar	11 PM	0.600	19.190			Shutdown
*	23-Mar	3 PM	0.343	11.032	0.622	4	Startup
	23-Mar	4 PM	0.762	24.998	0.619	1	
	23-Mar	5 PM	0.755	24.999	0.615	1	
	23-Mar	10 PM	0.753	24.999			
	23-Mar	11 PM	0.753	24.997			
	24-Mar	12 AM	0.506	16.015			Shutdown
*	24-Mar	3 PM	0.259	8.245	0.568	4	Startup
	24-Mar	4 PM	0.772	24.999	0.572	1	
	24-Mar	5 PM	0.755	24.996	0.573	1	
	24-Mar	6 PM	0.753	24.994	0.635	1	
	25-Mar	9 PM	0.753	24.995			
	25-Mar	10 PM	0.752	24.997			
	25-Mar	11 PM	0.737	24.518			
*	26-Mar	2 PM	0.291	9.525	0.633	4	Startup
	26-Mar	3 PM	0.764	24.998	0.636	1	
	26-Mar	4 PM	0.777	24.999	0.642	1	
	26-Mar	10 PM	0.771	24.997			
	26-Mar	11 PM	0.766	24.845			
	27-Mar	12 AM	0.568	17.450			Shutdown
*	27-Mar	3 PM	0.282	9.011	0.597	4	Startup
	27-Mar	4 PM	0.760	24.997	0.594	1	
	27-Mar	5 PM	0.755	24.997	0.591	1	
	27-Mar	6 PM	0.759	24.995	0.639	1	

	DATE	CLOCK HOUR	WF RATIO AVERAGE	GENERATOR OUTPUT (MW)	WF RATIO 4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
	30-Mar	6 PM	0.780	24.998			
	30-Mar	7 PM	0.777	24.999			
	30-Mar	8 PM	0.536	16.216			Shutdown
*	31-Mar	2 AM	0.240	7.481	0.583	4	Startup
	31-Mar	3 AM	0.774	24.999	0.582	1	
	31-Mar	4 AM	0.770	24.999	0.580	1	
	31-Mar	5 AM	0.762	24.997	0.636	1	
	2-Apr	2 AM	0.338	7.634			Shutdown
	2-Apr	6 PM	0.685	17.514			
	2-Apr	7 PM	0.645	15.868			
*	3-Apr	7 PM	0.664	16.862	0.583	4	
	16-Apr	6 AM	0.788	26.888			
	16-Apr	7 AM	0.758	25.594			
	16-Apr	8 AM	0.280	8.809			Shutdown
*	16-Apr	3 PM	0.727	24.687	0.638	4	
	16-Apr	4 PM	0.781	26.616	0.637	1	
	16-Apr	5 PM	0.777	26.397	0.641	1	
	16-Apr	10 PM	0.787	26.740			
	16-Apr	11 PM	0.786	26.796			
	17-Apr	12 AM	0.478	15.288			Shutdown
*	17-Apr	6 PM	0.292	9.492	0.586	4	Startup
	17-Apr	7 PM	0.783	26.022	0.585	1	
	17-Apr	8 PM	0.783	26.302	0.584	1	
	21-Apr	11 PM	0.800	26.165			
	22-Apr	12 AM	0.802	26.147			
	22-Apr	1 AM	0.541	17.247			Shutdown
*	22-Apr	3 PM	0.233	8.032	0.594	4	Startup
	22-Apr	4 PM	0.773	24.372	0.587	1	
	22-Apr	5 PM	0.816	25.880	0.591	1	
	23-Apr	10 PM	0.804	26.093			
	23-Apr	11 PM	0.805	26.127			
	24-Apr	12 AM	0.688	21.937			
*	24-Apr	2 PM	0.267	8.422	0.641	4	Startup
	24-Apr	3 PM	0.786	25.656	0.637	1	
	24-Apr	4 PM	0.779	25.978	0.630	1	

* Consecutive unit operating hours with operating load at or above 25%

National Emission Standards for Hazardous Air Pollutants Subpart YYYY
Semi-Annual Report (40 CFR 63.6150)

Pollutant: Formaldehyde, parts per billion by volume dry basis corrected to 15% oxygen (ppbvdc)

Emission Limitation: 91 ppbvdc natural gas and oil firing

Reporting period dates: From January 1, 2026 to June 30, 2026

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-1

Monitor Manufacturer and Model No.: Satec PM130EH Plus

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 1,355.1

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 257	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 0	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 4	c. Quality assurance calibration – 0 hours
d. Other known causes – 65	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 326	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 24.1%	3. [Total CMS Downtime] × (100) % [Total source operating time] – 0 %

¹ For gases, record all times in hours. Per agreement with EPA, and consistent with the minimum load requirement for performance testing under 40 C.F.R. § 63.6110(b)(5), an operating load less than 90% is deemed a period of noncompliance for purposes of these reports. Each unit is rated at 27.6 MW, and 90% operating load is 24.8 MW. However, no conversion factors from operating load to ppbvdc formaldehyde exist. Accordingly, hours with operating load below 24.8 MW are reported, but whether such hours in fact represent periods of excess emissions cannot be determined.

On a separate page, describe any changes since last quarter in CMS, process or controls.
NOT APPLICABLE

I certify that the information contained in this report is true, accurate, and complete.

Name

Ricardo Pallens Cruz

Signature

Title

Vice-President EHS & Regulatory

Date

07/30/2026

Excess Emissions

Per agreement with USEPA, an operating load less than 90% is a period of noncompliance. The unit is rated at 27.6 megawatts (MW) and 90% operating load is 24.8 MW. There are no conversion factors from operating load to ppbvdc. Therefore, hours with operating load below 24.8 MW are reported.

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
1-Jan	6 PM	7.61	Startup
1-Jan	11 PM	18.07	Shutdown
2-Jan	5 PM	11.11	Startup
2-Jan	9 PM	13.04	Shutdown
3-Jan	5 PM	20.57	Startup
3-Jan	9 PM	15.91	Shutdown
4-Jan	6 PM	11.65	Startup
4-Jan	10 PM	18.98	Shutdown
5-Jan	5 PM	15.40	Startup
5-Jan	7 PM	20.13	Shutdown
7-Jan	5 PM	10.53	Startup
7-Jan	10 PM	11.79	Shutdown
8-Jan	8 PM	20.37	Shutdown
11-Jan	6 PM	15.87	Startup
11-Jan	8 PM	24.56	Shutdown
12-Jan	6 PM	21.85	Startup
12-Jan	8 PM	19.49	Shutdown
14-Jan	5 PM	13.67	Startup
14-Jan	6 PM	24.24	Reduced Load
14-Jan	9 PM	23.00	Shutdown
15-Jan	6 PM	22.62	Startup
15-Jan	9 PM	19.02	Shutdown
16-Jan	6 PM	16.71	Startup
16-Jan	8 PM	16.26	Shutdown
19-Jan	6 PM	24.59	Startup
19-Jan	10 PM	21.90	Shutdown
20-Jan	7 PM	21.21	Startup
20-Jan	11 PM	8.13	Shutdown
21-Jan	10 PM	14.24	Shutdown
22-Jan	6 PM	14.92	Startup
22-Jan	10 PM	8.13	Shutdown
24-Jan	6 PM	24.12	Startup
24-Jan	8 PM	20.14	Shutdown
25-Jan	5 PM	13.61	Startup
26-Jan	7 PM	16.00	Startup
26-Jan	9 PM	8.90	Shutdown
28-Jan	6 PM	20.27	Startup

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
28-Jan	10 PM	10.08	Shutdown
29-Jan	4 PM	8.01	Startup
29-Jan	10 PM	9.27	Shutdown
30-Jan	6 PM	22.35	Startup
2-Feb	6 PM	21.20	Startup
2-Feb	8 PM	14.17	Shutdown
4-Feb	5 PM	13.94	Malfunction
6-Feb	4 PM	14.20	Startup
6-Feb	6 PM	10.44	Malfunction
6-Feb	11 PM	16.20	Shutdown
7-Feb	6 PM	22.70	Startup
7-Feb	9 PM	17.89	Shutdown
12-Feb	6 PM	16.73	Startup
12-Feb	11 PM	9.12	Shutdown
13-Feb	5 PM	13.20	Startup
13-Feb	11 PM	20.13	Shutdown
14-Feb	4 PM	13.85	Startup
17-Feb	5 PM	15.64	Startup
18-Feb	5 PM	10.06	Startup
18-Feb	10 PM	14.89	Shutdown
19-Feb	5 PM	23.14	Startup
19-Feb	11 PM	20.46	Shutdown
22-Feb	12 AM	14.05	Shutdown
22-Feb	5 PM	11.87	Startup
22-Feb	10 PM	23.33	Shutdown
23-Feb	4 PM	6.94	Startup
23-Feb	5 PM	24.58	Reduced Load
23-Feb	8 PM	11.79	Shutdown
24-Feb	3 PM	19.78	Startup
24-Feb	4 PM	16.05	Reduced Load
24-Feb	5 PM	20.43	Reduced Load
24-Feb	11 PM	10.06	Shutdown
25-Feb	4 PM	14.30	Startup
25-Feb	6 PM	7.66	Startup
25-Feb	7 PM	19.71	Reduced Load
25-Feb	10 PM	24.03	Shutdown
26-Feb	5 PM	21.76	Startup
26-Feb	11 PM	7.89	Shutdown
27-Feb	3 PM	23.55	Startup
27-Feb	4 PM	19.32	Reduced Load
27-Feb	11 PM	20.63	Shutdown
28-Feb	5 PM	12.94	Startup
1-Mar	12 AM	17.74	Shutdown
1-Mar	4 PM	8.98	Startup

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
1-Mar	11 PM	22.77	Shutdown
2-Mar	5 PM	8.39	Startup
2-Mar	11 PM	19.12	Shutdown
6-Mar	4 PM	11.59	Startup
7-Mar	3 PM	11.65	Startup
7-Mar	11 PM	22.10	Shutdown
8-Mar	5 PM	10.07	Startup
8-Mar	11 PM	23.39	Shutdown
9-Mar	11 PM	23.84	Shutdown
12-Mar	4 PM	8.44	Startup
12-Mar	11 PM	18.97	Shutdown
13-Mar	3 PM	14.48	Startup
13-Mar	11 PM	21.36	Shutdown
14-Mar	5 PM	14.91	Startup
14-Mar	11 PM	21.91	Shutdown
15-Mar	5 PM	16.75	Startup
15-Mar	11 PM	19.14	Shutdown
16-Mar	11 PM	21.53	Shutdown
17-Mar	5 PM	20.19	Startup
17-Mar	11 PM	23.03	Shutdown
18-Mar	4 PM	18.41	Startup
18-Mar	11 PM	23.46	Shutdown
19-Mar	3 PM	18.20	Startup
19-Mar	11 PM	24.62	Shutdown
20-Mar	4 PM	8.63	Startup
20-Mar	11 PM	19.91	Shutdown
21-Mar	3 PM	13.56	Startup
28-Mar	5 PM	13.78	Startup
29-Mar	12 AM	21.85	Shutdown
29-Mar	5 PM	23.03	Startup
30-Mar	8 PM	15.62	Shutdown
31-Mar	2 AM	19.04	Startup
1-Apr	9 AM	9.69	Shutdown
4-Apr	6 PM	12.75	Startup
5-Apr	1 AM	11.28	Shutdown
6-Apr	7 AM	24.23	Shutdown
6-Apr	3 PM	15.39	Startup
7-Apr	10 AM	17.81	Shutdown
10-Apr	6 PM	23.78	Startup
11-Apr	1 AM	10.82	Shutdown
11-Apr	5 PM	18.29	Startup
12-Apr	12 AM	11.62	Shutdown
12-Apr	4 PM	18.55	Startup
13-Apr	5 PM	23.62	Startup

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
14-Apr	12 AM	21.42	Shutdown
14-Apr	4 PM	22.71	Startup
15-Apr	12 AM	11.84	Shutdown
15-Apr	5 PM	22.97	Startup
16-Apr	8 AM	8.81	Shutdown
16-Apr	3 PM	24.69	Startup
17-Apr	12 AM	15.29	Shutdown
17-Apr	6 PM	9.49	Startup
18-Apr	12 AM	20.71	Shutdown
18-Apr	3 PM	19.57	Startup
19-Apr	1 AM	13.07	Shutdown
19-Apr	6 PM	23.78	Startup
20-Apr	1 AM	18.92	Shutdown
20-Apr	5 PM	18.05	Startup
21-Apr	12 AM	11.87	Shutdown
22-Apr	1 AM	17.25	Shutdown
22-Apr	3 PM	8.03	Startup
22-Apr	4 PM	24.37	Reduced Load
23-Apr	12 AM	24.76	Shutdown
23-Apr	4 PM	19.67	Startup
24-Apr	12 AM	21.94	Shutdown
24-Apr	2 PM	8.42	Startup
25-Apr	12 AM	24.08	Shutdown
25-Apr	4 PM	13.41	Startup
26-Apr	3 AM	16.45	Shutdown
26-Apr	8 PM	22.08	Startup
27-Apr	12 AM	21.40	Shutdown
28-Apr	10 AM	15.42	Shutdown
28-Apr	2 PM	16.17	Startup
29-Apr	9 AM	15.72	Shutdown
29-Apr	5 PM	17.60	Startup
29-Apr	10 PM	19.79	Shutdown
4-May	8 PM	17.91	Startup
5-May	11 AM	15.15	Shutdown
5-May	8 PM	16.18	Startup
6-May	4 AM	12.76	Shutdown
6-May	8 PM	18.15	Startup
7-May	5 AM	15.09	Shutdown
7-May	8 PM	16.00	Startup
8-May	5 AM	13.89	Shutdown
8-May	11 PM	20.34	Startup
9-May	8 AM	12.40	Shutdown
10-May	12 AM	16.64	Startup
10-May	7 AM	13.99	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
11-May	3 AM	17.02	Startup
11-May	8 AM	18.20	Shutdown
11-May	11 PM	16.59	Startup
12-May	5 PM	12.75	Shutdown
13-May	3 AM	18.59	Startup
13-May	2 PM	23.50	Shutdown
14-May	1 AM	8.09	Startup
14-May	2 AM	17.93	Malfunction
14-May	3 AM	9.41	Malfunction
14-May	11 AM	11.54	Shutdown
15-May	2 AM	18.94	Startup
15-May	12 PM	22.86	Shutdown
16-May	2 AM	10.44	Startup
16-May	7 PM	20.31	Shutdown
17-May	4 AM	14.18	Startup
17-May	3 PM	14.22	Shutdown
18-May	4 AM	7.85	Startup
18-May	4 PM	13.37	Shutdown
19-May	6 AM	24.02	Startup
19-May	3 PM	19.09	Shutdown
20-May	6 AM	18.19	Startup
20-May	2 PM	18.42	Shutdown
21-May	8 AM	19.79	Startup
21-May	3 PM	16.96	Shutdown
22-May	7 AM	19.83	Startup
23-May	8 AM	9.87	Startup
23-May	5 PM	14.79	Shutdown
24-May	11 AM	17.97	Startup
24-May	4 PM	16.73	Shutdown
25-May	1 PM	11.02	Startup
25-May	6 PM	15.68	Shutdown
26-May	12 PM	8.96	Startup
27-May	10 AM	18.56	Startup
28-May	4 AM	23.04	Shutdown
28-May	12 PM	18.59	Startup
29-May	5 AM	16.68	Shutdown
29-May	2 PM	21.44	Startup
29-May	11 PM	16.23	Shutdown
30-May	11 AM	11.03	Startup
30-May	12 PM	24.78	Reduced Load
31-May	12 AM	21.43	Shutdown
31-May	4 PM	16.00	Startup
1-Jun	7 AM	15.41	Shutdown
1-Jun	3 PM	19.56	Startup

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
2-Jun	7 AM	19.39	Shutdown
2-Jun	3 PM	19.34	Startup
3-Jun	2 AM	22.58	Shutdown
3-Jun	3 PM	20.42	Startup
4-Jun	12 AM	19.98	Shutdown
4-Jun	2 PM	11.16	Startup
5-Jun	1 AM	20.74	Shutdown
5-Jun	4 PM	11.63	Startup
6-Jun	6 AM	19.23	Shutdown
6-Jun	4 PM	23.86	Startup
7-Jun	5 AM	14.09	Shutdown
7-Jun	4 PM	21.01	Startup
8-Jun	8 AM	19.25	Shutdown
8-Jun	3 PM	21.80	Startup
9-Jun	9 AM	14.53	Shutdown
9-Jun	12 PM	18.28	Startup
10-Jun	12 AM	15.02	Shutdown
10-Jun	12 PM	10.46	Startup
11-Jun	9 AM	7.07	Shutdown
11-Jun	1 PM	7.08	Startup
11-Jun	2 PM	24.45	Reduced Load
12-Jun	8 AM	22.43	Shutdown
12-Jun	3 PM	12.78	Startup
12-Jun	4 PM	23.19	Reduced Load
12-Jun	5 PM	23.44	Reduced Load
12-Jun	6 PM	23.43	Reduced Load
12-Jun	7 PM	23.62	Reduced Load
12-Jun	8 PM	23.75	Reduced Load
12-Jun	9 PM	23.99	Reduced Load
12-Jun	10 PM	24.04	Reduced Load
12-Jun	11 PM	24.15	Reduced Load
13-Jun	12 AM	24.11	Reduced Load
13-Jun	1 AM	24.15	Reduced Load
13-Jun	2 AM	24.09	Reduced Load
13-Jun	3 AM	23.99	Reduced Load
13-Jun	4 AM	23.96	Reduced Load
13-Jun	5 AM	18.67	Shutdown
13-Jun	3 PM	14.80	Startup
13-Jun	4 PM	23.28	Reduced Load
13-Jun	5 PM	23.54	Reduced Load
13-Jun	6 PM	23.68	Reduced Load
13-Jun	7 PM	23.64	Reduced Load
13-Jun	8 PM	23.67	Reduced Load
13-Jun	9 PM	23.73	Reduced Load

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
13-Jun	10 PM	23.74	Reduced Load
13-Jun	11 PM	23.79	Reduced Load
14-Jun	12 AM	23.85	Reduced Load
14-Jun	1 AM	23.99	Reduced Load
14-Jun	2 AM	23.97	Reduced Load
14-Jun	3 AM	24.21	Reduced Load
14-Jun	4 AM	24.03	Reduced Load
14-Jun	5 AM	16.97	Shutdown
14-Jun	2 PM	11.52	Startup
14-Jun	3 PM	22.79	Reduced Load
14-Jun	4 PM	23.40	Reduced Load
14-Jun	5 PM	23.53	Reduced Load
14-Jun	6 PM	23.67	Reduced Load
14-Jun	7 PM	23.79	Reduced Load
14-Jun	8 PM	23.88	Reduced Load
14-Jun	9 PM	24.05	Reduced Load
14-Jun	10 PM	24.00	Reduced Load
14-Jun	11 PM	24.04	Reduced Load
15-Jun	12 AM	23.98	Reduced Load
15-Jun	1 AM	23.94	Reduced Load
15-Jun	2 AM	23.95	Reduced Load
15-Jun	3 AM	23.97	Reduced Load
15-Jun	4 AM	23.97	Reduced Load
15-Jun	5 AM	23.94	Reduced Load
15-Jun	6 AM	23.93	Reduced Load
15-Jun	7 AM	23.83	Reduced Load
15-Jun	8 AM	21.47	Shutdown
15-Jun	3 PM	19.53	Startup
15-Jun	4 PM	23.46	Reduced Load
15-Jun	5 PM	23.53	Reduced Load
15-Jun	6 PM	23.67	Reduced Load
15-Jun	7 PM	23.78	Reduced Load
15-Jun	8 PM	23.75	Reduced Load
15-Jun	9 PM	23.79	Reduced Load
15-Jun	10 PM	23.86	Reduced Load
15-Jun	11 PM	23.90	Reduced Load
16-Jun	12 AM	23.88	Reduced Load
16-Jun	1 AM	23.95	Reduced Load
16-Jun	2 AM	23.97	Reduced Load
16-Jun	3 AM	23.97	Reduced Load
16-Jun	4 AM	23.97	Reduced Load
16-Jun	5 AM	16.26	Shutdown
16-Jun	3 PM	21.02	Startup
17-Jun	5 AM	17.41	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
17-Jun	3 PM	8.34	Startup
18-Jun	5 AM	20.52	Shutdown
18-Jun	3 PM	11.14	Startup
19-Jun	1 AM	19.20	Shutdown
19-Jun	4 PM	10.63	Startup
20-Jun	5 AM	21.66	Shutdown
20-Jun	4 PM	10.57	Startup
21-Jun	4 AM	11.23	Shutdown
21-Jun	6 PM	7.53	Startup
22-Jun	12 AM	23.32	Shutdown
22-Jun	3 PM	20.10	Startup
23-Jun	8 AM	16.31	Shutdown
23-Jun	3 PM	15.34	Startup
24-Jun	1 AM	19.29	Shutdown
24-Jun	3 PM	22.19	Startup
25-Jun	3 AM	20.98	Shutdown
25-Jun	2 PM	20.73	Startup
26-Jun	5 AM	20.07	Shutdown
26-Jun	3 PM	20.81	Startup
27-Jun	7 PM	13.27	Startup
28-Jun	1 AM	14.05	Shutdown
28-Jun	5 PM	17.91	Startup
29-Jun	1 AM	18.04	Shutdown
29-Jun	2 PM	13.60	Startup
30-Jun	3 PM	19.99	Startup

National Emission Standards for Hazardous Air Pollutants Subpart YYYY
Semi-Annual Report (40 CFR 63.6150)

Pollutant: Formaldehyde, parts per billion by volume dry basis corrected to 15% oxygen (ppbvdc)

Emission Limitation: 91 ppbvdc natural gas and oil firing

Reporting period dates: From January 1, 2026 to June 30, 2026

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-2

Monitor Manufacturer and Model No.: Satec PM130EH Plus

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 152.4

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 53	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 0	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 0	c. Quality assurance calibration – 0 hours
d. Other known causes – 1	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 54	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 35.4%	3. [Total CMS Downtime] × (100) % ² [Total source operating time] – 0%

¹ For gases, record all times in hours. Per agreement with EPA, and consistent with the minimum load requirement for performance testing under 40 C.F.R. § 63.6110(b)(5), an operating load less than 90% is deemed a period of noncompliance for purposes of these reports. Each unit is rated at 27.6 MW, and 90% operating load is 24.8 MW. However, no conversion factors from operating load to ppbvdc formaldehyde exist. Accordingly, hours with operating load below 24.8 MW are reported, but whether such hours in fact represent periods of excess emissions cannot be determined.

On a separate page, describe any changes since last quarter in CMS, process or controls.
NOT APPLICABLE

I certify that the information contained in this report is true, accurate, and complete.

Name

Ricardo Pallens Cruz

Signature

Title

Vice-President EHS & Regulatory

Date

07/30/2026

Excess Emissions

Per agreement with USEPA, an operating load less than 90% is a period of noncompliance. The unit is rated at 27.6 megawatts (MW) and 90% operating load is 24.8 MW. There are no conversion factors from operating load to ppbvdc. Therefore, hours with operating load below 24.8 MW are reported.

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
1-Jan	6 PM	7.03	Startup
1-Jan	11 PM	21.31	Shutdown
2-Jan	5 PM	14.22	Startup
2-Jan	9 PM	14.01	Shutdown
5-Jan	5 PM	19.46	Startup
7-Jan	5 PM	7.62	Startup
7-Jan	10 PM	16.21	Shutdown
8-Jan	5 PM	16.44	Startup
8-Jan	8 PM	21.95	Shutdown
11-Jan	6 PM	15.09	Startup
11-Jan	9 PM	8.82	Shutdown
12-Jan	6 PM	20.36	Startup
12-Jan	8 PM	19.00	Shutdown
14-Jan	5 PM	7.16	Startup
14-Jan	9 PM	18.76	Shutdown
17-Jan	4 PM	10.70	Startup
19-Jan	5 PM	15.80	Startup
19-Jan	10 PM	22.32	Shutdown
20-Jan	7 PM	17.73	Startup
20-Jan	9 PM	17.35	Shutdown
21-Jan	6 PM	20.51	Startup
21-Jan	10 PM	20.53	Shutdown
22-Jan	6 PM	16.01	Startup
22-Jan	10 PM	12.19	Shutdown
23-Jan	5 PM	21.89	Startup
24-Jan	12 AM	8.68	Shutdown
24-Jan	5 PM	10.43	Startup
24-Jan	8 PM	24.75	Shutdown
25-Jan	5 PM	10.88	Startup
25-Jan	10 PM	20.71	Shutdown
26-Jan	7 PM	16.91	Startup
26-Jan	9 PM	13.05	Shutdown
28-Jan	6 PM	21.98	Startup
28-Jan	10 PM	12.60	Shutdown
29-Jan	5 PM	7.00	Startup
29-Jan	6 PM	17.49	Reduced Load
29-Jan	10 PM	18.43	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
30-Jan	6 PM	19.65	Startup
30-Jan	9 PM	24.77	Shutdown
2-Feb	6 PM	22.64	Startup
2-Feb	8 PM	19.00	Shutdown
6-Feb	5 PM	24.71	Startup
7-Feb	6 PM	22.14	Startup
7-Feb	9 PM	24.01	Shutdown
13-Feb	5 PM	10.46	Startup
13-Feb	6 PM	15.84	Shutdown
14-Feb	5 PM	19.49	Startup
15-Feb	12 AM	11.69	Shutdown
15-Feb	6 PM	19.83	Startup
15-Feb	9 PM	11.48	Shutdown
16-Feb	6 PM	24.76	Startup
16-Feb	9 PM	23.74	Shutdown
17-Feb	4 PM	20.78	Startup
18-Feb	12 AM	18.30	Shutdown

National Emission Standards for Hazardous Air Pollutants Subpart YYYY
Semi-Annual Report (40 CFR 63.6150)

Pollutant: Formaldehyde, parts per billion by volume dry basis corrected to 15% oxygen (ppbvdc)

Emission Limitation: 91 ppbvdc natural gas and oil firing

Reporting period dates: From January 1, 2026 to June 30, 2026

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-3

Monitor Manufacturer and Model No.: Satec PM130EH Plus

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 460.2

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 132	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 0	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 0	c. Quality assurance calibration – 0 hours
d. Other known causes – 21	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 153	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 33.2%	3. [Total CMS Downtime] × (100) % [Total source operating time] – 0 %

¹ For gases, record all times in hours. Per agreement with EPA, and consistent with the minimum load requirement for performance testing under 40 C.F.R. § 63.6110(b)(5), an operating load less than 90% is deemed a period of noncompliance for purposes of these reports. Each unit is rated at 27.6 MW, and 90% operating load is 24.8 MW. However, no conversion factors from operating load to ppbvdc formaldehyde exist. Accordingly, hours with operating load below 24.8 MW are reported, but whether such hours in fact represent periods of excess emissions cannot be determined.

On a separate page, describe any changes since last quarter in CMS, process or controls.
NOT APPLICABLE

I certify that the information contained in this report is true, accurate, and complete.

Name

Ricardo Pallens Cruz

Signature

Title

Vice-President EHS & Regulatory

Date

07/30/2026

Excess Emissions

Per agreement with USEPA, an operating load less than 90% is a period of noncompliance. The unit is rated at 27.6 megawatts (MW) and 90% operating load is 24.8 MW. There are no conversion factors from operating load to ppbvdc. Therefore, hours with operating load below 24.8 MW are reported.

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
1-Jan	6 PM	8.13	Startup
1-Jan	7 PM	23.98	Reduced Load
1-Jan	11 PM	19.58	Shutdown
2-Jan	5 PM	11.71	Startup
2-Jan	9 PM	19.57	Shutdown
3-Jan	5 PM	21.97	Startup
3-Jan	9 PM	13.14	Shutdown
4-Jan	10 PM	18.99	Shutdown
5-Jan	5 PM	11.68	Startup
5-Jan	7 PM	16.53	Shutdown
7-Jan	5 PM	8.03	Startup
7-Jan	10 PM	9.54	Shutdown
8-Jan	5 PM	9.25	Startup
8-Jan	8 PM	18.20	Shutdown
11-Jan	6 PM	10.60	Startup
11-Jan	8 PM	24.12	Reduced Load
11-Jan	9 PM	9.32	Shutdown
14-Jan	6 PM	22.91	Startup
14-Jan	9 PM	23.03	Shutdown
15-Jan	3 PM	10.93	Startup
15-Jan	6 PM	21.48	Reduced Load
15-Jan	9 PM	15.73	Shutdown
16-Jan	6 PM	16.69	Startup
16-Jan	8 PM	14.33	Shutdown
19-Jan	6 PM	23.72	Startup
19-Jan	10 PM	17.96	Shutdown
20-Jan	7 PM	17.41	Startup
20-Jan	9 PM	19.52	Shutdown
21-Jan	6 PM	24.68	Startup
21-Jan	10 PM	16.04	Shutdown
22-Jan	6 PM	14.50	Startup
22-Jan	9 PM	24.73	Reduced Load
22-Jan	10 PM	11.77	Shutdown
23-Jan	5 PM	15.23	Startup
23-Jan	11 PM	20.49	Shutdown
24-Jan	5 PM	7.74	Startup
24-Jan	8 PM	21.03	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
25-Jan	5 PM	13.55	Startup
25-Jan	9 PM	24.44	Reduced Load
25-Jan	10 PM	10.15	Shutdown
26-Jan	7 PM	16.92	Startup
26-Jan	9 PM	12.66	Shutdown
28-Jan	6 PM	20.99	Startup
28-Jan	10 PM	13.22	Shutdown
29-Jan	11 AM	10.10	Startup
29-Jan	12 PM	9.99	Reduced Load
29-Jan	1 PM	10.00	Reduced Load
29-Jan	2 PM	10.01	Reduced Load
29-Jan	3 PM	22.84	Reduced Load
29-Jan	4 PM	14.39	Reduced Load
29-Jan	10 PM	14.56	Shutdown
30-Jan	6 PM	19.48	Startup
30-Jan	10 PM	11.40	Shutdown
2-Feb	6 PM	17.41	Startup
2-Feb	8 PM	15.33	Shutdown
6-Feb	4 PM	12.20	Startup
6-Feb	7 PM	13.44	Reduced Load
6-Feb	11 PM	14.33	Shutdown
7-Feb	6 PM	16.36	Startup
7-Feb	9 PM	18.29	Shutdown
12-Feb	7 PM	17.94	Startup
12-Feb	11 PM	13.54	Shutdown
13-Feb	5 PM	11.91	Startup
13-Feb	11 PM	20.59	Shutdown
14-Feb	6 PM	17.12	Startup
15-Feb	12 AM	9.88	Shutdown
15-Feb	6 PM	7.60	Startup
15-Feb	9 PM	7.85	Shutdown
16-Feb	6 PM	21.03	Startup
16-Feb	9 PM	16.71	Shutdown
17-Feb	4 PM	16.50	Startup
18-Feb	1 AM	22.62	Shutdown
18-Feb	5 PM	20.59	Startup
18-Feb	10 PM	21.18	Shutdown
19-Feb	6 PM	7.12	Startup
19-Feb	7 PM	24.01	Reduced Load
20-Feb	8 AM	11.64	Shutdown
20-Feb	5 PM	21.72	Startup
21-Feb	12 AM	17.09	Shutdown
2-Mar	4 PM	6.93	Startup
2-Mar	7 PM	23.41	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
3-Mar	8 PM	18.80	Shutdown
6-Mar	4 PM	10.99	Startup
6-Mar	11 PM	21.17	Shutdown
7-Mar	3 PM	16.33	Startup
7-Mar	11 PM	19.90	Shutdown
8-Mar	6 PM	24.58	Startup
8-Mar	11 PM	17.92	Shutdown
9-Mar	6 PM	22.00	Startup
9-Mar	11 PM	19.21	Shutdown
10-Mar	6 PM	9.35	Startup
10-Mar	8 PM	20.45	Shutdown
11-Mar	7 PM	19.90	Startup
11-Mar	11 PM	19.25	Shutdown
12-Mar	4 PM	17.24	Startup
12-Mar	11 PM	20.34	Shutdown
13-Mar	5 PM	14.72	Startup
13-Mar	11 PM	24.59	Reduced Load
14-Mar	12 AM	9.45	Shutdown
14-Mar	5 PM	17.62	Startup
14-Mar	10 PM	15.35	Shutdown
15-Mar	5 PM	16.81	Startup
15-Mar	11 PM	21.85	Shutdown
16-Mar	5 PM	20.67	Startup
16-Mar	11 PM	22.84	Shutdown
17-Mar	5 PM	16.39	Startup
17-Mar	11 PM	18.65	Shutdown
18-Mar	4 PM	14.27	Startup
18-Mar	11 PM	24.61	Reduced Load
19-Mar	12 AM	7.30	Shutdown
19-Mar	3 PM	14.70	Startup
19-Mar	11 PM	24.60	Reduced Load
20-Mar	12 AM	9.62	Shutdown
20-Mar	4 PM	9.33	Startup
20-Mar	11 PM	19.97	Shutdown
21-Mar	3 PM	12.50	Startup
21-Mar	11 PM	22.35	Shutdown
22-Mar	3 PM	20.45	Startup
22-Mar	11 PM	19.19	Shutdown
23-Mar	3 PM	11.03	Startup
24-Mar	12 AM	16.02	Shutdown
24-Mar	3 PM	8.24	Startup
25-Mar	1 AM	18.98	Shutdown
25-Mar	6 PM	21.35	Startup
25-Mar	11 PM	24.52	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT (MW)	CAUSE
26-Mar	2 PM	9.53	Startup
27-Mar	12 AM	17.45	Shutdown
27-Mar	3 PM	9.01	Startup
27-Mar	10 PM	18.51	Shutdown
28-Mar	6 PM	20.96	Startup
29-Mar	12 AM	19.28	Shutdown
29-Mar	5 PM	15.76	Startup
30-Mar	8 PM	16.22	Shutdown
31-Mar	2 AM	7.48	Startup
1-Apr	9 AM	14.75	Shutdown
1-Apr	5 PM	19.11	Startup
2-Apr	1 AM	24.02	Reduced Load
2-Apr	2 AM	7.63	Shutdown
2-Apr	6 PM	17.51	Startup
2-Apr	7 PM	15.87	Shutdown
3-Apr	7 PM	16.86	Startup
3-Apr	10 PM	17.05	Shutdown
4-Apr	7 PM	24.57	Startup
5-Apr	1 AM	15.74	Shutdown
5-Apr	5 PM	19.66	Startup
6-Apr	7 AM	24.69	Shutdown
25-Apr	4 PM	14.39	Startup
25-Apr	5 PM	24.25	Reduced Load
25-Apr	6 PM	24.53	Reduced Load
25-Apr	7 PM	24.68	Reduced Load
25-Apr	8 PM	24.74	Reduced Load
25-Apr	9 PM	24.74	Reduced Load
26-Apr	2 AM	14.57	Shutdown