

**New Source Performance Standard Subpart KKKK
Semi-Annual Report (40 CFR 60.4375)**

Pollutant: NO_x, parts per million by volume corrected to 15% oxygen dry basis (ppmvdc)

Emission Limitation: 25 ppmvdc natural gas firing
74 ppmvdc oil firing

Reporting period dates: From July 1, 2025 to December 31, 2025

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-1

Monitor Manufacturer and Model No.: Micro Motion model 170013ABZEZZZ; Micro Motion model R100S130NCAZEZZZX

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 902.6

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 10	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 1	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 0	c. Quality assurance calibration – 0 hours
d. Other known causes – 0	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 11	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 1.2 %	3. [Total CMS Downtime] × (100) % ² [Total source operating time] – 0%

¹For gases, record all times in hours. Because partial hours are reported as full hours, and many reported deviations occurred during startup or shutdown periods lasting substantially less than one hour, the reported deviation duration is conservative and likely overstates the actual duration.

² For the reporting period: If the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in § 60.7(c) shall be submitted.

On a separate page, describe any changes since last quarter in CMS, process or controls.
NOT APPLICABLE

I certify that the information contained in this report is true, accurate, and complete.

Name

Signature

Title

Date

Excess Emissions

40 CFR 60.7(c) requires that the magnitude of excess emissions be computed in accordance with § 60.13(h)(3), which is in terms of the standard. Per agreement with USEPA, a water injection to fuel ratio between 0.65 and 1.00 demonstrates compliance with the NO_x limits which are in units of parts per million by volume correct to 15% oxygen dry basis (ppmvdc). There are no conversion factors to convert water injection to fuel ratios to ppmvdc. Therefore, the noncompliant water injection to fuel ratios are reported.

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CLOCK HOUR AVERAGE	4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
09/02/25	10 PM	7.384	0.292			Shutdown
* 09/03/25	7 PM	20.613	0.745			Startup
09/03/25	8 PM	19.686	0.718			Shutdown
* 09/04/25	6 PM	13.835	0.516	0.57	4	Startup
11/03/25	11 PM	27.041	0.963			
11/04/25	12 AM	14.504	0.542			Shutdown
* 11/04/25	8 AM	19.442	0.703			Malfunction
* 11/04/25	4 PM	10.172	0.367	0.64	4	Startup
11/04/25	5 PM	17.999	0.606	0.55	1	Shutdown
* 11/05/25	2 PM	13.350	0.502	0.54	1	Startup
11/05/25	3 PM	26.33	0.97	0.61	1	

* Consecutive unit operating hours with operating load at or above 25%

**New Source Performance Standard Subpart KKKK
Semi-Annual Report (40 CFR 60.4375)**

Pollutant: NO_x, parts per million by volume corrected to 15% oxygen dry basis (ppmvdc)

Emission Limitation: 25 ppmvdc natural gas firing
74 ppmvdc oil firing

Reporting period dates: From July 1, 2025 to December 31, 2025

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-2

Monitor Manufacturer and Model No.: Micro Motion model 170013ABZEZZZ; Micro Motion model R100S130NCAZEZZZX

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 755.1

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 6	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 0	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 1	c. Quality assurance calibration – 0 hours
d. Other known causes – 0	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 7	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 0.9%	3. [Total CMS Downtime] × (100) % ² [Total source operating time] – 0%
¹ For gases, record all times in hours. Because partial hours are reported as full hours, and many reported deviations occurred during startup or shutdown periods lasting substantially less than one hour, the reported deviation duration is conservative and likely overstates the actual duration.	

² For the reporting period: If the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in § 60.7(c) shall be submitted.

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Date

Excess Emissions

40 CFR 60.7(c) requires that the magnitude of excess emissions be computed in accordance with § 60.13(h)(3), which is in terms of the standard. Per agreement with USEPA, a water injection to fuel ratio between 0.65 and 1.00 demonstrates compliance with the NO_x limits which are in units of parts per million by volume correct to 15% oxygen dry basis (ppmvdc). There are no conversion factors to convert water injection to fuel ratios to ppmvdc. Therefore, the noncompliant water injection to fuel ratios are reported.

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CLOCK HOUR AVERAGE	4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
23-Nov	9 PM	27.539	1.000			
23-Nov	10 PM	28.055	0.995			
23-Nov	11 PM	7.880	0.304			Shutdown
* 24-Nov	5 PM	6.926	0.257	0.64	4	Startup
24-Nov	6 PM	27.158	1.004	0.64	1	
24-Nov	7 PM	27.584	1.015	0.64	1	

* Consecutive unit operating hours with operating load at or above 25%

**New Source Performance Standard Subpart KKKK
Semi-Annual Report (40 CFR 60.4375)**

Pollutant: NO_x, parts per million by volume corrected to 15% oxygen dry basis (ppmvdc)

Emission Limitation: 25 ppmvdc natural gas firing
74 ppmvdc oil firing

Reporting period dates: From July 1, 2025 to December 31, 2025

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-3

Monitor Manufacturer and Model No.: Micro Motion model 170013ABZEZZZ; Micro Motion model R100S130NCAZEZZZX

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 894.3

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 14	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 0	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 0	c. Quality assurance calibration – 0 hours
d. Other known causes – 0	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 14	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 1.6%	3. [Total CMS Downtime] × (100) % ² [Total source operating time] – 0%

¹ For gases, record all times in hours. Because partial hours are reported as full hours, and many reported deviations occurred during startup or shutdown periods lasting substantially less than one hour, the reported deviation duration is conservative and likely overstates the actual duration.

² For the reporting period: If the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in § 60.7(c) shall be submitted.

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Date

Excess Emissions

40 CFR 60.7(c) requires that the magnitude of excess emissions be computed in accordance with § 60.13(h)(3), which is in terms of the standard. Per agreement with USEPA, a water injection to fuel ratio between 0.65 and 1.00 demonstrates compliance with the NO_x limits which are in units of parts per million by volume correct to 15% oxygen dry basis (ppmvdc). There are no conversion factors to convert water injection to fuel ratios to ppmvdc. Therefore, the noncompliant water injection to fuel ratios are reported.

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CLOCK HOUR AVERAGE	4-HOUR AVERAGE	HOURS EXCESS EMISSIONS	Cause
19-Aug	12 AM	24.997	0.923			
19-Aug	1 AM	24.995	0.923			
19-Aug	2 AM	8.771	0.346			Shutdown
19-Aug	3 PM	7.181	0.292	0.62	4	Startup
19-Aug	4 PM	23.746	0.931	0.62	1	
19-Aug	5 PM	24.955	0.968	0.63	1	

2-Sep	7 PM	19.876	0.760			
2-Sep	8 PM	24.562	0.932			
2-Sep	9 PM	10.297	0.411			Shutdown
3-Sep	6 PM	9.414	0.365	0.62	4	Startup

3-Nov	12 AM	11.659	0.486			Shutdown
3-Nov	7 AM	13.126	0.769			Startup
3-Nov	8 AM	20.655	0.636			Shutdown
3-Nov	4 PM	16.991	0.923	0.64	4	Startup

**National Emission Standards for Hazardous Air Pollutants Subpart YYYY
Semi-Annual Report (40 CFR 63.6150)**

Pollutant: Formaldehyde, parts per billion by volume corrected to 15% oxygen dry basis (ppbvdc)

Emission Limitation: 91 ppbvdc natural gas and oil firing

Reporting period dates: From July 1, 2025 to December 31, 2025

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-1

Monitor Manufacturer and Model No.: Satec PM130EH Plus

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 902.6

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 222	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 0	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 0	c. Quality assurance calibration – 0 hours
d. Other known causes – 4	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 226	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 25.0%	3. [Total CMS Downtime] × (100) % [Total source operating time] – 0 %

¹ For gases, record all times in hours. Per agreement with EPA, and consistent with the minimum load requirement for performance testing under 40 C.F.R. § 63.6110(b)(5), an operating load less than 90% is deemed a period of noncompliance for purposes of these reports. Each unit is rated at 27.6 MW, and 90% operating load is 24.8 MW. However, no conversion factors from operating load to ppbvdc formaldehyde exist. Accordingly, hours with operating load below 24.8 MW are reported, but **whether such hours in fact represent periods of excess emissions cannot be determined.**

On a separate page, describe any changes since last quarter in CMS, process or controls.
NOT APPLICABLE

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Date

Excess Emissions

Per agreement with USEPA, an operating load less than 90% is a period of noncompliance. The unit is rated at 27.6 megawatts (MW) and 90% operating load is 24.8 MW. There are no conversion factors from operating load to ppbvdc. Therefore, hours with operating load below 24.8 MW are reported.

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
4-Jul	7 PM	24.49	Startup
5-Jul	12 AM	11.85	Shutdown
5-Jul	6 PM	18.47	Startup
6-Jul	12 AM	19.14	Shutdown
6-Jul	5 PM	11.81	Startup
7-Jul	12 AM	23.08	Shutdown
7-Jul	6 PM	23.47	Startup
8-Jul	12 AM	9.34	Shutdown
8-Jul	3 PM	21.26	Startup
9-Jul	12 AM	21.14	Shutdown
9-Jul	1 PM	18.46	Startup
10-Jul	1 AM	17.42	Shutdown
10-Jul	3 PM	22.83	Startup
11-Jul	12 AM	19.03	Shutdown
11-Jul	4 AM	17.43	Startup
11-Jul	7 AM	22.27	Reduced Load
11-Jul	3 PM	11.59	Startup
12-Jul	2 AM	15.29	Shutdown
12-Jul	4 PM	18.80	Startup
13-Jul	4 AM	15.74	Shutdown
13-Jul	4 PM	20.56	Startup
14-Jul	12 AM	17.93	Shutdown
14-Jul	4 PM	17.53	Startup
16-Jul	3 AM	16.51	Shutdown
16-Jul	4 PM	19.88	Startup
17-Jul	1 AM	18.54	Shutdown
17-Jul	3 PM	21.03	Startup
17-Jul	11 PM	21.72	Shutdown
18-Jul	6 PM	17.85	Startup
18-Jul	8 PM	17.84	Shutdown
23-Jul	7 PM	16.44	Startup
24-Jul	6 PM	18.34	Startup
28-Jul	6 PM	7.49	Startup
28-Jul	11 PM	17.52	Shutdown
29-Jul	5 PM	15.55	Startup
30-Jul	7 PM	23.94	Startup
30-Jul	9 PM	21.29	Shutdown
31-Jul	7 PM	22.25	Startup
31-Jul	11 PM	19.69	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
1-Aug	4 PM	19.89	Startup
2-Aug	1 AM	17.21	Shutdown
2-Aug	5 PM	17.79	Startup
2-Aug	10 PM	21.24	Shutdown
3-Aug	5 PM	13.44	Startup
4-Aug	12 AM	14.94	Shutdown
4-Aug	4 PM	22.14	Startup
5-Aug	12 AM	20.13	Shutdown
5-Aug	4 PM	19.32	Startup
5-Aug	11 PM	14.39	Shutdown
6-Aug	5 PM	12.75	Startup
6-Aug	11 PM	17.84	Shutdown
7-Aug	7 PM	14.87	Startup
7-Aug	10 PM	9.48	Shutdown
8-Aug	5 PM	16.39	Startup
9-Aug	12 AM	21.02	Shutdown
10-Aug	10 PM	7.10	Shutdown
11-Aug	6 PM	16.90	Startup
12-Aug	12 AM	9.30	Shutdown
12-Aug	5 PM	18.02	Startup
13-Aug	1 AM	17.01	Shutdown
13-Aug	6 PM	15.60	Startup
13-Aug	11 PM	18.26	Shutdown
15-Aug	1 AM	12.64	Startup
16-Aug	1 AM	20.15	Shutdown
18-Aug	4 PM	22.28	Startup
19-Aug	2 AM	12.44	Shutdown
19-Aug	3 PM	7.15	Startup
20-Aug	11 PM	17.60	Shutdown
21-Aug	5 PM	18.31	Startup
22-Aug	1 AM	8.90	Shutdown
22-Aug	5 PM	12.83	Startup
22-Aug	10 PM	20.86	Shutdown
24-Aug	7 PM	15.36	Startup
24-Aug	10 PM	21.91	Shutdown
25-Aug	3 PM	16.39	Startup
25-Aug	10 PM	23.29	Shutdown
27-Aug	7 PM	17.42	Startup
27-Aug	10 PM	8.91	Shutdown
30-Aug	5 PM	14.25	Startup
30-Aug	10 PM	18.21	Shutdown
31-Aug	5 PM	15.18	Startup
31-Aug	9 PM	18.80	Shutdown
2-Sep	5 PM	7.43	Startup
2-Sep	10 PM	7.38	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
3-Sep	7 PM	20.61	Startup
3-Sep	8 PM	19.69	Shutdown
4-Sep	6 PM	13.84	Startup
4-Sep	9 PM	19.51	Shutdown
5-Sep	6 PM	15.54	Startup
5-Sep	9 PM	20.72	Shutdown
13-Sep	3 PM	18.62	Startup
13-Sep	8 PM	13.98	Shutdown
22-Sep	8 PM	19.95	Startup
22-Sep	9 PM	20.91	Shutdown
23-Sep	10 PM	21.20	Shutdown
24-Sep	6 PM	23.72	Startup
24-Sep	10 PM	19.95	Shutdown
27-Sep	5 PM	14.04	Startup
28-Sep	12 AM	14.62	Shutdown
28-Sep	5 PM	11.94	Startup
29-Sep	4 PM	13.34	Startup
30-Sep	4 PM	15.99	Startup
1-Oct	1 AM	16.51	Shutdown
1-Oct	5 PM	23.11	Startup
2-Oct	4 PM	21.88	Startup
2-Oct	10 PM	16.72	Shutdown
3-Oct	4 PM	21.98	Startup
4-Oct	4 PM	12.67	Startup
5-Oct	1 AM	14.39	Shutdown
5-Oct	4 PM	21.70	Startup
6-Oct	2 AM	12.77	Shutdown
7-Oct	1 AM	20.48	Shutdown
7-Oct	2 PM	24.24	Startup
7-Oct	10 PM	13.96	Shutdown
8-Oct	10 PM	24.67	Shutdown
9-Oct	5 PM	20.19	Startup
9-Oct	10 PM	18.23	Shutdown
10-Oct	4 PM	18.79	Startup
11-Oct	5 PM	11.97	Startup
11-Oct	10 PM	15.84	Shutdown
14-Oct	5 PM	22.50	Startup
14-Oct	9 PM	17.51	Shutdown
15-Oct	5 PM	19.81	Startup
15-Oct	10 PM	16.90	Shutdown
16-Oct	6 PM	20.04	Startup
16-Oct	10 PM	11.85	Shutdown
17-Oct	6 PM	10.15	Startup
17-Oct	7 PM	15.02	Reduced Load
18-Oct	4 PM	18.96	Startup

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
18-Oct	9 PM	11.49	Shutdown
20-Oct	3 PM	8.86	Startup
21-Oct	2 AM	15.57	Shutdown
21-Oct	3 PM	16.80	Startup
22-Oct	1 AM	12.36	Shutdown
22-Oct	6 PM	19.15	Startup
22-Oct	7 PM	23.27	Shutdown
23-Oct	5 PM	20.87	Startup
23-Oct	10 PM	24.17	Shutdown
24-Oct	3 PM	17.24	Startup
25-Oct	11 PM	20.37	Shutdown
27-Oct	6 PM	10.85	Startup
27-Oct	9 PM	22.49	Shutdown
29-Oct	3 PM	17.18	Startup
30-Oct	1 AM	11.05	Shutdown
30-Oct	2 PM	13.32	Startup
31-Oct	8 AM	8.62	Shutdown
31-Oct	4 PM	14.11	Startup
1-Nov	9 AM	15.78	Shutdown
1-Nov	2 PM	21.69	Startup
1-Nov	9 PM	12.46	Shutdown
4-Nov	12 AM	14.50	Shutdown
4-Nov	8 AM	19.44	Startup
4-Nov	4 PM	10.17	Startup
4-Nov	5 PM	18.00	Shutdown
5-Nov	2 PM	13.35	Startup
6-Nov	2 AM	9.69	Shutdown
6-Nov	1 PM	18.14	Startup
6-Nov	11 PM	23.68	Shutdown
7-Nov	4 PM	15.15	Startup
7-Nov	11 PM	16.31	Shutdown
9-Nov	12 AM	17.22	Shutdown
9-Nov	4 PM	18.28	Startup
9-Nov	9 PM	24.27	Shutdown
10-Nov	5 PM	18.41	Startup
10-Nov	10 PM	18.97	Shutdown
11-Nov	4 PM	13.41	Startup
12-Nov	12 AM	22.23	Shutdown
12-Nov	9 PM	21.26	Shutdown
13-Nov	4 PM	19.99	Startup
13-Nov	11 PM	15.99	Shutdown
14-Nov	5 PM	18.51	Startup
14-Nov	10 PM	11.99	Shutdown
15-Nov	3 PM	21.87	Startup
15-Nov	8 PM	24.51	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
16-Nov	3 PM	15.85	Startup
17-Nov	2 AM	16.80	Shutdown
17-Nov	5 PM	18.87	Startup
18-Nov	1 AM	24.25	Shutdown
18-Nov	3 PM	24.69	Startup
19-Nov	12 AM	19.76	Shutdown
19-Nov	10 PM	19.50	Shutdown
20-Nov	4 PM	19.97	Startup
20-Nov	10 PM	17.16	Shutdown
21-Nov	3 PM	14.06	Startup
21-Nov	4 PM	20.00	Reduced Load
21-Nov	5 PM	20.24	Reduced Load
21-Nov	11 PM	14.86	Shutdown
22-Nov	5 PM	15.05	Startup
23-Nov	4 PM	20.86	Startup
23-Nov	11 PM	20.06	Shutdown
24-Nov	6 PM	12.22	Startup
25-Nov	9 PM	18.72	Shutdown
26-Nov	5 PM	17.31	Startup
27-Nov	5 PM	19.01	Startup
27-Nov	10 PM	22.55	Shutdown
1-Dec	5 PM	9.25	Startup
1-Dec	11 PM	20.26	Shutdown
2-Dec	4 PM	16.90	Startup
2-Dec	10 PM	21.14	Shutdown
3-Dec	4 PM	18.18	Startup
4-Dec	12 AM	13.50	Startup
4-Dec	3 PM	23.16	Startup
4-Dec	11 PM	7.45	Shutdown
8-Dec	4 PM	11.11	Startup
9-Dec	12 AM	15.14	Shutdown
9-Dec	4 PM	24.67	Startup
9-Dec	10 PM	17.99	Shutdown
10-Dec	4 PM	12.72	Startup
10-Dec	10 PM	18.07	Shutdown
11-Dec	3 PM	15.97	Startup
12-Dec	12 AM	13.20	Shutdown
12-Dec	4 PM	15.51	Startup
12-Dec	10 PM	16.14	Shutdown
13-Dec	5 PM	16.29	Startup
13-Dec	8 PM	20.61	Shutdown
14-Dec	5 PM	24.14	Startup
14-Dec	11 PM	21.63	Shutdown
15-Dec	4 PM	22.71	Startup
15-Dec	10 PM	23.63	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
16-Dec	11 AM	22.11	Startup
16-Dec	7 PM	12.54	Shutdown
29-Dec	7 PM	18.55	Startup
29-Dec	11 PM	20.24	Shutdown
30-Dec	11 PM	22.89	Shutdown
31-Dec	3 PM	18.30	Startup
31-Dec	8 PM	24.64	Shutdown

**National Emission Standards for Hazardous Air Pollutants Subpart YYYY
Semi-Annual Report (40 CFR 63.6150)**

Pollutant: Formaldehyde, parts per billion by volume corrected to 15% oxygen dry basis (ppbvdc)

Emission Limitation: 91 ppbvdc natural gas and oil firing

Reporting period dates: From July 1, 2025 to December 31, 2025

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-2

Monitor Manufacturer and Model No.: Satec PM130EH Plus

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 755.1

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 194	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 0	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 0	c. Quality assurance calibration – 0 hours
d. Other known causes – 7	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 201	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 26.6%	3. [Total CMS Downtime] × (100) % ² [Total source operating time] – 0%

¹ For gases, record all times in hours. Per agreement with EPA, and consistent with the minimum load requirement for performance testing under 40 C.F.R. § 63.6110(b)(5), an operating load less than 90% is deemed a period of noncompliance for purposes of these reports. Each unit is rated at 27.6 MW, and 90% operating load is 24.8 MW. However, no conversion factors from operating load to ppbvdc formaldehyde exist. Accordingly, hours with operating load below 24.8 MW are reported, but **whether such hours in fact represent periods of excess emissions cannot be determined.**

On a separate page, describe any changes since last quarter in CMS, process or controls.

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Excess Emissions

Per agreement with USEPA, an operating load less than 90% is a period of noncompliance. The unit is rated at 27.6 megawatts (MW) and 90% operating load is 24.8 MW. There are no conversion factors from operating load to ppbvdc. Therefore, hours with operating load below 24.8 MW are reported.

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
4-Jul	7 PM	24.75	Startup
5-Jul	6 PM	15.67	Startup
6-Jul	12 AM	19.79	Shutdown
6-Jul	5 PM	13.99	Startup
7-Jul	12 AM	20.28	Shutdown
7-Jul	6 PM	23.75	Startup
8-Jul	12 AM	10.41	Shutdown
8-Jul	3 PM	20.47	Startup
9-Jul	12 AM	24.43	Shutdown
9-Jul	1 PM	18.01	Startup
10-Jul	1 AM	18.04	Shutdown
10-Jul	4 PM	19.99	Startup
11-Jul	12 AM	20.07	Shutdown
11-Jul	7 AM	20.06	Reduced Load
11-Jul	10 AM	13.21	Shutdown
11-Jul	3 PM	8.34	Startup
12-Jul	2 AM	15.03	Shutdown
12-Jul	4 PM	12.11	Startup
13-Jul	3 AM	23.02	Startup
13-Jul	4 PM	17.86	Startup
14-Jul	12 AM	18.90	Shutdown
14-Jul	4 PM	17.15	Startup
14-Jul	10 PM	23.46	Shutdown
16-Jul	3 AM	11.59	Shutdown
16-Jul	4 PM	20.05	Startup
17-Jul	1 AM	17.43	Shutdown
17-Jul	3 PM	20.70	Startup
17-Jul	11 PM	22.81	Shutdown
18-Jul	6 PM	22.75	Startup
18-Jul	8 PM	14.64	Shutdown
23-Jul	7 PM	17.38	Startup
23-Jul	10 PM	22.55	Shutdown
24-Jul	6 PM	23.18	Startup
24-Jul	10 PM	22.58	Shutdown
28-Jul	6 PM	15.94	Startup
28-Jul	11 PM	17.97	Shutdown
29-Jul	5 PM	14.03	Startup
30-Jul	7 PM	24.55	Startup
30-Jul	9 PM	22.99	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
31-Jul	11 PM	19.17	Shutdown
1-Aug	4 PM	21.10	Startup
2-Aug	1 AM	17.75	Shutdown
2-Aug	6 PM	15.01	Startup
2-Aug	10 PM	22.94	Shutdown
3-Aug	5 PM	14.87	Startup
4-Aug	12 AM	14.77	Shutdown
4-Aug	4 PM	24.61	Startup
5-Aug	12 AM	21.01	Shutdown
5-Aug	4 PM	24.60	Startup
6-Aug	5 PM	13.44	Startup
6-Aug	11 PM	17.41	Shutdown
7-Aug	7 PM	15.62	Startup
7-Aug	10 PM	15.16	Shutdown
8-Aug	5 PM	18.15	Startup
9-Aug	12 AM	18.51	Shutdown
10-Aug	7 PM	14.94	Startup
10-Aug	9 PM	24.17	Shutdown
11-Aug	6 PM	21.29	Startup
12-Aug	12 AM	18.09	Shutdown
12-Aug	5 PM	23.63	Startup
13-Aug	1 AM	19.40	Shutdown
13-Aug	6 PM	20.10	Startup
13-Aug	11 PM	16.20	Shutdown
14-Aug	5 PM	7.51	Startup
15-Aug	1 AM	7.33	Shutdown
16-Aug	1 AM	12.83	Shutdown
18-Aug	4 PM	22.41	Startup
19-Aug	2 AM	14.08	Shutdown
20-Aug	12 AM	22.90	Shutdown
20-Aug	11 PM	18.58	Shutdown
21-Aug	5 PM	14.88	Startup
22-Aug	1 AM	15.06	Shutdown
22-Aug	5 PM	19.10	Startup
22-Aug	10 PM	23.11	Shutdown
24-Aug	7 PM	23.97	Startup
24-Aug	10 PM	19.14	Shutdown
25-Aug	4 PM	12.44	Startup
25-Aug	10 PM	19.49	Shutdown
27-Aug	7 PM	19.29	Startup
27-Aug	10 PM	6.92	Shutdown
30-Aug	5 PM	18.05	Startup
30-Aug	10 PM	17.16	Shutdown
31-Aug	5 PM	16.79	Startup
31-Aug	9 PM	18.96	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
2-Sep	5 PM	8.66	Startup
2-Sep	9 PM	23.37	Shutdown
3-Sep	7 PM	22.00	Startup
3-Sep	8 PM	20.60	Shutdown
4-Sep	6 PM	11.96	Startup
4-Sep	9 PM	13.76	Shutdown
5-Sep	6 PM	18.11	Startup
5-Sep	9 PM	18.28	Shutdown
13-Sep	3 PM	22.57	Startup
13-Sep	8 PM	11.75	Shutdown
22-Sep	7 PM	18.66	Startup
22-Sep	9 PM	16.48	Shutdown
23-Sep	10 PM	17.72	Shutdown
24-Sep	6 PM	23.90	Startup
24-Sep	10 PM	20.46	Shutdown
27-Sep	5 PM	15.46	Startup
28-Sep	12 AM	12.40	Shutdown
28-Sep	5 PM	18.33	Startup
28-Sep	11 PM	8.00	Shutdown
29-Sep	4 PM	12.36	Startup
30-Sep	4 PM	17.07	Startup
30-Sep	10 PM	23.50	Reduced Load
30-Sep	11 PM	17.21	Reduced Load
1-Oct	12 AM	23.47	Reduced Load
1-Oct	1 AM	14.22	Shutdown
1-Oct	5 PM	23.89	Startup
1-Oct	7 PM	22.69	Reduced Load
1-Oct	11 PM	22.01	Shutdown
2-Oct	4 PM	22.48	Startup
2-Oct	10 PM	18.09	Shutdown
3-Oct	4 PM	20.98	Startup
4-Oct	12 AM	20.76	Shutdown
4-Oct	4 PM	11.41	Startup
5-Oct	1 AM	17.62	Shutdown
5-Oct	4 PM	23.42	Startup
6-Oct	2 PM	7.38	Startup
7-Oct	1 AM	17.35	Shutdown
7-Oct	10 PM	11.85	Shutdown
8-Oct	5 PM	9.00	Startup
8-Oct	10 PM	19.81	Shutdown
9-Oct	10 PM	19.09	Shutdown
10-Oct	4 PM	20.13	Startup
10-Oct	10 PM	10.13	Shutdown
11-Oct	5 PM	10.63	Startup
11-Oct	10 PM	10.58	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
14-Oct	5 PM	23.38	Startup
14-Oct	9 PM	13.75	Shutdown
15-Oct	5 PM	18.29	Startup
15-Oct	10 PM	17.26	Shutdown
16-Oct	10 PM	10.02	Shutdown
18-Oct	12 AM	10.28	Shutdown
18-Oct	4 PM	23.01	Startup
18-Oct	9 PM	8.74	Shutdown
20-Oct	3 PM	12.03	Startup
21-Oct	2 AM	15.15	Shutdown
21-Oct	3 PM	18.06	Startup
22-Oct	6 PM	18.52	Startup
22-Oct	7 PM	19.41	Shutdown
23-Oct	5 PM	22.78	Startup
23-Oct	10 PM	20.94	Shutdown
24-Oct	3 PM	14.73	Startup
24-Oct	10 PM	23.22	Shutdown
25-Oct	2 PM	12.73	Startup
25-Oct	11 PM	16.35	Shutdown
27-Oct	6 PM	16.80	Startup
27-Oct	9 PM	18.76	Shutdown
28-Oct	3 PM	8.22	Startup
28-Oct	11 PM	24.08	Shutdown
29-Oct	3 PM	21.55	Startup
30-Oct	1 AM	8.64	Shutdown
30-Oct	2 PM	22.47	Startup
31-Oct	8 AM	13.08	Shutdown
31-Oct	2 PM	17.98	Startup
1-Nov	9 AM	16.10	Shutdown
1-Nov	2 PM	22.75	Startup
1-Nov	9 PM	16.97	Shutdown
3-Nov	5 PM	22.85	Startup
4-Nov	12 AM	6.91	Shutdown
4-Nov	8 AM	17.91	Startup
4-Nov	4 PM	21.96	Startup
4-Nov	11 PM	19.97	Shutdown
5-Nov	3 PM	23.53	Startup
6-Nov	2 AM	14.90	Shutdown
6-Nov	4 PM	12.73	Startup
6-Nov	11 PM	19.13	Shutdown
7-Nov	11 PM	12.97	Shutdown
9-Nov	12 AM	18.39	Shutdown
9-Nov	5 PM	24.25	Startup
10-Nov	5 PM	13.71	Startup
10-Nov	10 PM	22.30	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
11-Nov	4 PM	18.02	Startup
12-Nov	12 AM	21.76	Shutdown
12-Nov	5 PM	12.15	Startup
13-Nov	5 PM	22.37	Startup
13-Nov	11 PM	15.62	Shutdown
19-Nov	3 PM	12.05	Startup
19-Nov	11 PM	19.52	Shutdown
20-Nov	3 PM	8.93	Startup
20-Nov	10 PM	19.66	Shutdown
21-Nov	3 PM	16.45	Startup
21-Nov	4 PM	20.00	Reduced Load
21-Nov	5 PM	20.33	Reduced Load
21-Nov	11 PM	16.70	Shutdown
22-Nov	5 PM	16.59	Startup
23-Nov	12 AM	7.41	Shutdown
23-Nov	3 PM	8.90	Startup
23-Nov	11 PM	22.08	Shutdown
24-Nov	6 PM	13.23	Startup
24-Nov	11 PM	7.88	Shutdown
25-Nov	5 PM	6.93	Startup
25-Nov	9 PM	20.77	Shutdown
26-Nov	5 PM	13.45	Startup
26-Nov	11 PM	10.31	Shutdown
27-Nov	5 PM	19.64	Startup
27-Nov	11 PM	15.81	Shutdown
1-Dec	5 PM	11.61	Startup
1-Dec	11 PM	22.19	Shutdown

**National Emission Standards for Hazardous Air Pollutants Subpart YYYY
Semi-Annual Report (40 CFR 63.6150)**

Pollutant: Formaldehyde, parts per billion by volume corrected to 15% oxygen dry basis (ppbvdc)

Emission Limitation: 91 ppbvdc natural gas and oil firing

Reporting period dates: From July 1, 2025 to December 31, 2025

Company: Genera PR LLC

Plant: Palo Seco Steam Generating Plant

Address: PR-165 KM 30.8
TOA BAJA, P.R. 00949

Process Unit(s) Description: PS-MP-3

Monitor Manufacturer and Model No.: Satec PM130EH Plus

Date of Latest CMS Certification or Audit: N/A

Total source operating time in reporting period¹: 894.3

Emission data summary	CMS performance summary
1. Duration of excess emissions in reporting period due to ¹ :	1. CMS downtime in reporting period due to ¹ :
a. Startup/shutdown – 247	a. Monitor equipment malfunctions – 0 hours
b. Control equipment problems – 0	b. Non-Monitor equipment malfunctions – 0 hours
c. Process problems – 0	c. Quality assurance calibration – 0 hours
d. Other known causes – 40	d. Other known causes – 0 hours
e. Unknown causes – 0	e. Unknown causes – 0 hours
2. Total duration of excess emission – 287	2. Total CMS Downtime – 0 hours
3. Total duration of excess emissions × (100) % ² [Total source operating time] – 32.1%	3. [Total CMS Downtime] × (100) % [Total source operating time] – 0%

¹ For gases, record all times in hours. Per agreement with EPA, and consistent with the minimum load requirement for performance testing under 40 C.F.R. § 63.6110(b)(5), an operating load less than 90% is deemed a period of noncompliance for purposes of these reports. Each unit is rated at 27.6 MW, and 90% operating load is 24.8 MW. However, no conversion factors from operating load to ppbvdc formaldehyde exist. Accordingly, hours with operating load below 24.8 MW are reported, but **whether such hours in fact represent periods of excess emissions cannot be determined.**

On a separate page, describe any changes since last quarter in CMS, process or controls.
NOT APPLICABLE

I certify that the information contained in this report is true, accurate, and complete.

Name

Signature

Title

Date

Excess Emissions

Per agreement with USEPA, an operating load less than 90% is a period of noncompliance. The unit is rated at 27.6 megawatts (MW) and 90% operating load is 24.8 MW. There are no conversion factors from operating load to ppbvdc. Therefore, hours with operating load below 24.8 MW are reported.

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
4-Jul	7 PM	18.83	Startup
4-Jul	8 PM	20.00	Reduced Load
4-Jul	9 PM	20.00	Reduced Load
4-Jul	10 PM	20.00	Reduced Load
4-Jul	11 PM	19.92	Shutdown
5-Jul	6 PM	13.86	Startup
5-Jul	7 PM	20.00	Reduced Load
5-Jul	8 PM	20.00	Reduced Load
5-Jul	9 PM	20.00	Reduced Load
5-Jul	10 PM	20.00	Reduced Load
5-Jul	11 PM	20.00	Reduced Load
6-Jul	12 AM	15.94	Shutdown
6-Jul	5 PM	10.54	Startup
6-Jul	6 PM	20.00	Reduced Load
6-Jul	7 PM	20.00	Reduced Load
6-Jul	8 PM	20.00	Reduced Load
6-Jul	9 PM	20.00	Reduced Load
6-Jul	10 PM	20.00	Reduced Load
6-Jul	11 PM	19.99	Reduced Load
7-Jul	12 AM	17.94	Shutdown
7-Jul	6 PM	22.28	Startup
7-Jul	11 PM	24.57	Reduced Load
8-Jul	12 AM	12.05	Shutdown
8-Jul	3 PM	22.12	Startup
9-Jul	12 AM	21.56	Shutdown
9-Jul	1 PM	13.45	Startup
10-Jul	1 AM	17.90	Shutdown
10-Jul	3 PM	18.57	Startup
11-Jul	12 AM	19.10	Shutdown
11-Jul	7 AM	15.43	Startup
11-Jul	9 AM	23.75	Reduced Load
11-Jul	10 AM	7.27	Shutdown
11-Jul	4 PM	23.15	Startup
12-Jul	2 AM	16.28	Shutdown
12-Jul	4 PM	13.86	Startup
13-Jul	4 AM	14.44	Shutdown
13-Jul	4 PM	15.77	Startup
14-Jul	12 AM	19.22	Shutdown
14-Jul	4 PM	17.39	Startup

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
14-Jul	11 PM	9.33	Shutdown
15-Jul	5 PM	24.57	Startup
16-Jul	3 AM	15.03	Shutdown
16-Jul	4 PM	16.06	Startup
17-Jul	1 AM	20.25	Shutdown
17-Jul	3 PM	17.17	Startup
17-Jul	11 PM	23.20	Shutdown
18-Jul	6 PM	17.68	Startup
18-Jul	8 PM	15.22	Shutdown
24-Jul	6 PM	15.71	Startup
24-Jul	10 PM	23.70	Shutdown
28-Jul	6 PM	12.40	Startup
28-Jul	11 PM	17.95	Shutdown
29-Jul	5 PM	13.09	Startup
29-Jul	10 PM	21.08	Shutdown
30-Jul	7 PM	22.92	Startup
30-Jul	9 PM	16.78	Shutdown
31-Jul	7 PM	18.60	Startup
31-Jul	11 PM	13.38	Shutdown
2-Aug	1 AM	13.40	Shutdown
2-Aug	5 PM	17.38	Startup
2-Aug	10 PM	17.62	Shutdown
3-Aug	5 PM	13.26	Startup
4-Aug	12 AM	16.61	Shutdown
4-Aug	4 PM	23.84	Startup
5-Aug	12 AM	17.51	Shutdown
5-Aug	4 PM	19.25	Startup
5-Aug	8 PM	12.58	Shutdown
7-Aug	6 PM	12.44	Startup
7-Aug	9 PM	24.67	Reduced Load
7-Aug	10 PM	12.92	Shutdown
8-Aug	5 PM	10.07	Startup
9-Aug	12 AM	18.17	Shutdown
11-Aug	6 PM	16.98	Startup
12-Aug	12 AM	20.15	Shutdown
12-Aug	5 PM	16.92	Startup
13-Aug	1 AM	12.19	Shutdown
13-Aug	6 PM	15.46	Startup
13-Aug	11 PM	14.56	Shutdown
14-Aug	6 PM	22.50	Startup
15-Aug	1 AM	16.64	Shutdown
15-Aug	1 PM	7.06	Startup
15-Aug	2 PM	23.84	Reduced Load
16-Aug	1 AM	15.29	Shutdown
18-Aug	4 PM	22.00	Startup

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
19-Aug	2 AM	8.77	Shutdown
19-Aug	3 PM	7.18	Startup
19-Aug	4 PM	23.75	Reduced Load
20-Aug	1 AM	15.95	Shutdown
20-Aug	3 PM	24.22	Startup
20-Aug	11 PM	18.40	Shutdown
21-Aug	5 PM	19.93	Startup
22-Aug	12 AM	24.62	Reduced Load
22-Aug	1 AM	13.17	Shutdown
22-Aug	5 PM	15.73	Startup
22-Aug	10 PM	20.65	Shutdown
24-Aug	7 PM	10.59	Startup
24-Aug	10 PM	22.03	Shutdown
25-Aug	10 PM	22.80	Shutdown
27-Aug	7 PM	17.03	Startup
27-Aug	10 PM	12.12	Shutdown
30-Aug	5 PM	10.68	Startup
30-Aug	10 PM	17.80	Shutdown
31-Aug	5 PM	15.27	Startup
31-Aug	10 PM	18.26	Shutdown
1-Sep	5 PM	8.82	Startup
1-Sep	6 PM	24.17	Reduced Load
2-Sep	7 PM	19.88	Startup
2-Sep	8 PM	24.56	Reduced Load
2-Sep	9 PM	10.30	Shutdown
3-Sep	6 PM	9.41	Startup
3-Sep	9 PM	19.46	Shutdown
4-Sep	6 PM	15.95	Startup
4-Sep	9 PM	21.15	Shutdown
12-Sep	3 PM	18.57	Startup
12-Sep	8 PM	16.54	Shutdown
21-Sep	7 PM	17.73	Startup
21-Sep	9 PM	22.36	Shutdown
22-Sep	8 PM	23.67	Startup
22-Sep	10 PM	18.94	Shutdown
23-Sep	6 PM	22.46	Startup
23-Sep	10 PM	19.52	Shutdown
26-Sep	5 PM	15.00	Startup
27-Sep	12 AM	11.35	Shutdown
27-Sep	5 PM	11.29	Startup
27-Sep	10 PM	23.14	Shutdown
28-Sep	4 PM	14.46	Startup
29-Sep	1 AM	9.04	Shutdown
29-Sep	4 PM	15.82	Startup
30-Sep	12 AM	22.24	Reduced Load

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
30-Sep	1 AM	13.76	Shutdown
30-Sep	5 PM	22.18	Startup
30-Sep	7 PM	22.34	Shutdown
30-Sep	8 PM	24.70	Startup
30-Sep	11 PM	24.04	Shutdown
1-Oct	5 PM	10.94	Startup
1-Oct	10 PM	18.51	Shutdown
2-Oct	4 PM	17.18	Startup
3-Oct	12 AM	24.41	Shutdown
3-Oct	4 PM	16.65	Startup
4-Oct	1 AM	16.31	Shutdown
4-Oct	4 PM	22.49	Startup
5-Oct	2 AM	10.08	Shutdown
5-Oct	3 PM	24.39	Startup
6-Oct	1 AM	19.69	Shutdown
6-Oct	2 PM	23.65	Startup
6-Oct	10 PM	19.09	Shutdown
7-Oct	5 PM	7.91	Startup
7-Oct	6 PM	24.67	Reduced Load
7-Oct	11 PM	8.28	Shutdown
8-Oct	5 PM	18.15	Startup
8-Oct	10 PM	17.96	Shutdown
9-Oct	4 PM	20.28	Startup
9-Oct	9 PM	24.42	Shutdown
10-Oct	5 PM	7.26	Startup
10-Oct	6 PM	24.70	Reduced Load
10-Oct	10 PM	12.70	Shutdown
13-Oct	7 PM	22.82	Startup
13-Oct	9 PM	18.78	Shutdown
14-Oct	5 PM	17.31	Startup
14-Oct	10 PM	19.85	Shutdown
15-Oct	6 PM	15.61	Startup
15-Oct	10 PM	13.99	Shutdown
16-Oct	6 PM	20.22	Startup
16-Oct	11 PM	22.99	Shutdown
17-Oct	4 PM	18.37	Startup
17-Oct	9 PM	14.45	Shutdown
19-Oct	3 PM	9.93	Startup
19-Oct	4 PM	24.63	Reduced Load
20-Oct	2 AM	16.85	Shutdown
20-Oct	3 PM	9.96	Startup
20-Oct	4 PM	24.72	Reduced Load
21-Oct	1 AM	10.51	Shutdown
21-Oct	6 PM	18.26	Startup
21-Oct	7 PM	24.34	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
22-Oct	5 PM	21.12	Startup
22-Oct	10 PM	24.46	Shutdown
23-Oct	3 PM	17.97	Startup
24-Oct	3 PM	19.86	Startup
24-Oct	11 PM	21.24	Shutdown
26-Oct	6 PM	14.97	Startup
26-Oct	10 PM	14.85	Shutdown
27-Oct	3 PM	8.14	Startup
27-Oct	4 PM	24.63	Reduced Load
28-Oct	3 PM	14.29	Startup
29-Oct	1 AM	13.83	Shutdown
29-Oct	2 PM	9.73	Startup
29-Oct	3 PM	24.55	Reduced Load
30-Oct	8 AM	13.41	Shutdown
30-Oct	3 PM	23.98	Startup
30-Oct	4 PM	24.74	Reduced Load
31-Oct	9 AM	17.45	Shutdown
31-Oct	2 PM	20.72	Startup
31-Oct	9 PM	8.85	Shutdown
2-Nov	4 PM	11.30	Startup
3-Nov	12 AM	11.66	Shutdown
3-Nov	7 AM	13.13	Startup
3-Nov	8 AM	20.66	Shutdown
3-Nov	4 PM	16.99	Startup
3-Nov	11 PM	22.44	Shutdown
4-Nov	2 PM	11.46	Startup
5-Nov	2 AM	7.30	Shutdown
5-Nov	1 PM	18.54	Startup
5-Nov	11 PM	22.61	Shutdown
6-Nov	4 PM	8.81	Startup
6-Nov	11 PM	7.65	Shutdown
7-Nov	6 PM	22.66	Startup
8-Nov	12 AM	17.07	Shutdown
8-Nov	4 PM	13.73	Startup
8-Nov	9 PM	9.03	Shutdown
9-Nov	5 PM	14.61	Startup
9-Nov	10 PM	17.96	Shutdown
10-Nov	5 PM	9.38	Startup
10-Nov	6 PM	24.31	Reduced Load
11-Nov	12 AM	17.78	Shutdown
11-Nov	5 PM	17.79	Startup
11-Nov	9 PM	15.32	Shutdown
12-Nov	4 PM	19.09	Startup
12-Nov	10 PM	23.25	Shutdown
13-Nov	5 PM	14.30	Startup

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
13-Nov	9 PM	23.88	Reduced Load
13-Nov	10 PM	8.02	Shutdown
14-Nov	3 PM	17.55	Startup
14-Nov	8 PM	23.38	Shutdown
15-Nov	3 PM	11.58	Startup
16-Nov	2 AM	13.37	Shutdown
16-Nov	5 PM	18.12	Startup
17-Nov	1 AM	23.40	Shutdown
17-Nov	3 PM	23.53	Startup
18-Nov	12 AM	19.88	Shutdown
18-Nov	3 PM	20.06	Startup
18-Nov	11 PM	17.89	Shutdown
19-Nov	4 PM	16.39	Startup
19-Nov	10 PM	18.10	Shutdown
20-Nov	3 PM	12.31	Startup
20-Nov	4 PM	19.00	Reduced Load
20-Nov	5 PM	19.14	Reduced Load
20-Nov	11 PM	12.46	Shutdown
21-Nov	5 PM	14.60	Startup
21-Nov	11 PM	23.99	Reduced Load
22-Nov	12 AM	8.45	Shutdown
22-Nov	4 PM	16.55	Startup
22-Nov	11 PM	20.61	Shutdown
23-Nov	6 PM	11.82	Startup
23-Nov	10 PM	24.78	Shutdown
24-Nov	6 PM	24.67	Startup
24-Nov	9 PM	19.43	Shutdown
25-Nov	5 PM	18.15	Startup
25-Nov	10 PM	10.87	Shutdown
26-Nov	5 PM	18.32	Startup
26-Nov	10 PM	23.68	Shutdown
1-Dec	5 PM	9.79	Startup
1-Dec	11 PM	20.54	Shutdown
2-Dec	4 PM	16.57	Startup
2-Dec	10 PM	21.51	Shutdown
3-Dec	4 PM	15.53	Startup
3-Dec	8 PM	24.64	Reduced Load
3-Dec	9 PM	23.44	Reduced Load
3-Dec	10 PM	23.38	Reduced Load
3-Dec	11 PM	22.61	Reduced Load
4-Dec	12 AM	16.27	Shutdown
4-Dec	3 PM	9.77	Startup
4-Dec	11 PM	11.15	Shutdown
8-Dec	4 PM	7.91	Startup
9-Dec	12 AM	16.81	Shutdown

DATE	CLOCK HOUR	GENERATOR OUTPUT POWER	CAUSE
9-Dec	4 PM	22.96	Startup
9-Dec	10 PM	18.29	Shutdown
10-Dec	4 PM	12.65	Startup
10-Dec	10 PM	20.53	Shutdown
11-Dec	3 PM	22.98	Startup
12-Dec	12 AM	14.62	Shutdown
12-Dec	4 PM	12.50	Startup
12-Dec	10 PM	15.16	Shutdown
13-Dec	5 PM	17.85	Startup
13-Dec	8 PM	24.69	Shutdown
14-Dec	5 PM	23.09	Startup
14-Dec	11 PM	22.56	Shutdown
15-Dec	12 PM	15.43	Startup
15-Dec	10 PM	22.98	Shutdown
16-Dec	5 PM	22.93	Startup
16-Dec	7 PM	15.51	Shutdown
29-Dec	7 PM	17.64	Startup
29-Dec	11 PM	19.54	Shutdown
30-Dec	5 PM	8.29	Startup
30-Dec	11 PM	21.86	Shutdown
31-Dec	3 PM	15.11	Startup
31-Dec	8 PM	24.43	Reduced Load
31-Dec	9 PM	10.70	Startup